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June 23, 2022

Daniel C. Goldner, Chairman
New Hampshire Public Utilities Commission
21 S. Fruit Street, Suite 10
Concord, New Hampshire 03301

Re: Docket No. DE 22-039
Public Service Company of New Hampshire d/b/a Eversource Energy
Petition for Adjustment of Stranded Cost Recovery Charge

Dear Chairman Goldner:

On behalf of Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”), enclosed for filing with the New Hampshire Public Utilities Commission (the “Commission”) is the Company’s Petition for Adjustment of Stranded Cost Recovery Charge (“Petition”). The Petition requests approval for the Company to adjust its Standard Cost Recovery Charge (“SCRC”) for effect on August 1, 2022. The petition is filed pursuant to Puc 202.01(a) and Puc 203.06, the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099, the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238, and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Petition, Eversource encloses the supporting testimony and attachments of Marisa B. Paruta.

As set forth in the enclosed testimony, the Company respectfully requests that the Commission schedule a hearing expeditiously¹ and approve the Petition no later than July 26, 2022, to allow for SCRC rates effective August 1, 2022.

Please contact me if you have any questions.

Sincerely,



Jessica Buno Ralston

cc: Service Lists, Dockets DE 22-039, DE 21-117

¹ The Company notes that Ms. Paruta is not available for an in-person hearing between July 15 and 26, 2022.
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**STATE OF NEW HAMPSHIRE
BEFORE THE
PUBLIC UTILITIES COMMISSION**

Public Service Company of New Hampshire d/b/a Eversource Energy

Docket No. DE 22-039

**Petition For Adjustment of Stranded Cost Recovery Charge
For Effect on August 1, 2022**

Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”) hereby petitions the New Hampshire Public Utilities Commission (“Commission”) to adjust its Stranded Cost Recovery Charge (“SCRC”) for effect August 1, 2022. This Petition is made pursuant to Puc 202.01(a) and Puc 203.06, and also pursuant to the requirements of RSA 374-F:3 and RSA 369-B:3, the Agreement to Settle PSNH Restructuring (Revised and Conformed) in Docket No. DE 99-099 (“Restructuring Settlement”), the 2015 Public Service Company of New Hampshire Restructuring and Rate Stabilization Agreement in Docket No. DE 14-238 (the “2015 Agreement”), and Order No. 26,099 (January 30, 2018) in Docket No. DE 17-096. In support of this Petition, Eversource states the following:

1. The SCRC was established under the Restructuring Settlement, which was approved in Order No. 23,549. The Restructuring Settlement defined the Company’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2 and 3). Part 1 costs were originally comprised of the Rate Reduction Bond (“RRB”) charge, which were fully recovered as of May 1, 2013. Part 1 costs now include new RRBs issued in May 2018 as part of Eversource’s divestiture of its generating facilities under the settlement in Docket No. DE 14-238. Part 2 costs are “ongoing” stranded costs consisting primarily of the over-market value of energy purchased from independent power producers (“IPPs”) and the amortization of payments previously made for IPP buy-downs and buy-outs as approved by the Commission. As explained in more detail below,

Part 2 also incorporates various additional costs, including: the costs of retained power entitlements, unsecuritized prudently incurred decommissioning (if any), environmental, or other residual costs or liabilities related to the generating facilities. Part 3 costs, which were primarily the amortization of non-securitized stranded costs, were fully recovered as of June 2006

2. The Restructuring Settlement provided that once the Part 3 stranded costs were fully collected, the SCRC would be set on a forecasted basis every six months and would include any over- or under-recovery of Part 1 and Part 2 stranded costs from the previous period.

3. The Commission subsequently approved the 2015 Agreement and a related litigation settlement in Order No. 25,920 (July 1, 2016), by which Eversource transitioned to procuring and providing Energy Service (“ES”) for customers on a competitive basis, rather than through its traditional method. The Commission also approved a settlement agreement relating to competitive procurement by Order No. 26,092 (December 29, 2017) in Docket No. DE 17-113. In relevant part, that settlement provided that Eversource would adjust its SCRC on February 1 and August 1 of each year coincident with the changes to the ES, following an initial adjustment on April 1, 2018.

4. On February 16, 2018 in Docket No. DE 18-023, Eversource submitted a petition and supporting documentation to adjust its SCRC consistent with the settlement approved in Order No. 26,092. Consistent with the 2015 Agreement, the SCRC proposed in that filing contained additional cost elements that were not previously included in the SCRC but were consistent with other SCRC elements, including: costs and market revenues associated with existing IPPs and the Burgess and Lempster Power Purchase Agreements; and estimated class specific RRB charges associated with the then-pending securitization of stranded costs. That petition was approved by

the Commission in Order No. 26,116 (March 29, 2018). Thereafter, Eversource has submitted information to update the SCRC to include these additional elements to reflect the completion of securitization and other changes.

5. Additionally, on January 31, 2020, the Commission issued Order No. 26,331 in Docket No. DE 19-142, approving an agreement to adjust the power purchase agreement (“PPA”) between Eversource and Burgess BioPower to implement the terms of 2018 N.H. Laws, Chapter 340, “AN ACT requiring the public utilities commission to revise its order affecting the Burgess BioPower plant in Berlin,” As part of that adjustment, and as described in the attached testimony of Company witness Marisa B. Paruta, the forecasted over-cap costs as defined in the PPA should be recovered in current rates rather than waiting until the end of the operating year. Recovery of those costs is accomplished through the “Chapter 340 Adder” in the SCRC.

6. On December 15, 2020, the Commission issued Order No. 26,433 in Docket No. DE 19-057 approving a settlement agreement relating to Eversource’s distribution rates. As part of that settlement, certain environmental remediation costs were removed from Eversource’s distribution rates and included within the SCRC. Those costs are included within this filing. Also on December 15, 2020, Eversource filed a settlement agreement in Docket No. DE 20-136 pertaining to the recovery mechanism and rate treatment of various net metering costs. Pursuant to that settlement, which the Commission approved by Order No. 26,450 (January 29, 2021), Eversource includes certain net metering costs for recovery within the SCRC.

7. The pre-filed testimony and attachments provided with this Petition support a change in the SCRC rates applicable to the Company’s various rate classes. The change in the SCRC rates

as shown in this preliminary filing is a decrease that is attributable primarily to overall lower Part 2 costs as compared to the February 1, 2022 rates.

8. The testimony and attachments in support of this Petition contain Eversource's current estimates of the SCRC rates for its customer classes for effect on August 1, 2022. The preliminary August 1, 2022 average SCRC rates for Part 1 and Part 2 provided in this filing, and excluding the Ch. 340 Adder, Regional Greenhouse Gas Initiative refund, environmental remediation and net metering adder amounts, are as follows:

Rate Class	Current Rate (cents/kWh)	Preliminary Rate (cents/kWh)	Change (cents/kWh)
R	0.689	0.532	(0.157)
G	0.676	0.400	(0.276)
GV	0.555	0.323	(0.232)
LG	0.212	0.092	(0.120)
OL/EOL	0.913	0.110	(0.803)

The preliminary August 1, 2022 SCRC rate adders calculated in this filing are provided below:

Rate Adder	Current Rate (cents/kWh)	Proposed Rate (cents/kWh)	Change (cents/kWh)
Ch. 340	(0.062)	0.000	0.062
RGGI Refund	(0.335)	(0.535)	(0.200)
Environmental Remediation	0.044	0.048	0.004
Net Metering	0.117	0.223	0.106
Total Adders	(0.236)	(0.264)	(0.028)

The total August 1, 2022 SCRC by rate class calculated in this filing are provided below:

Rate Class	Current Rate (cents/kWh)¹	Preliminary Rate (cents/kWh)	Change (cents/kWh)
R	0.453	0.268	(0.185)
G	0.440	0.136	(0.304)
GV	0.319	0.059	(0.260)
LG	(0.024)	(0.172)	(0.148)
OL/EOL	0.677	(0.154)	(0.831)

As set forth in Ms. Paruta's testimony, the Company has considered the Commission's directive in Order No. 26,569 to consider an annual SCRC rate adjustment in lieu of the current semi-annual adjustments. However, at this time, the Company determined that the transition to an annual adjustment would be more appropriate for the rate change as of February 1, 2023.

WHEREFORE, Eversource respectfully requests that the Commission set a procedural schedule for this matter and order such further relief as may be just and equitable.

Respectfully submitted,

Public Service Company of New Hampshire d/b/a Eversource Energy

By Its Attorney



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Dated: June 23, 2022

¹ Rates approved in Docket No. DE 21-117, Order No. 26,569 (January 25, 2022).

CERTIFICATE OF SERVICE

I hereby certify that on June 23, 2022, I caused the attached to be served pursuant to N.H.
Code Admin. Rule Puc 203.11.

Jessica Buns Kalster

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STATE OF NEW HAMPSHIRE
BEFORE THE PUBLIC UTILITIES COMMISSION
DIRECT TESTIMONY OF MARISA B. PARUTA

PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
d/b/a EVERSOURCE ENERGY
FOR ADJUSTMENT OF STRANDED COST RECOVERY CHARGE RATE
FOR EFFECT AUGUST 1, 2022

June 23, 2022

Docket No. DE 22-039

I. INTRODUCTION

Q. Please state your name, business address and position.

A. My name is Marisa B. Paruta. My business address is 107 Selden Street, Berlin, Connecticut. I am employed by Eversource Energy Service Company as the Director of New Hampshire and Connecticut Revenue Requirements. In that position, I provide service to Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource” or the “Company”).

Q. Please provide your educational and professional background.

A. I received a Bachelor of Arts degree in accounting from the University of Connecticut School of Business. I started my career at Arthur Andersen in the client audit and assurance practice, continuing at Deloitte in the same practice. I joined Northeast Utilities, Eversource Energy’s predecessor, and worked in the accounting organization in multiple positions leading to the Director of Corporate Accounting and Financial Reporting in 2015.

1 I moved to the Regulatory and Revenue Requirements team in my current position in June
2 2021. I have been with Eversource Energy for over 19 years.

3 **Q. What are your current responsibilities?**

4 A. I am currently responsible for the coordination and implementation of revenue
5 requirements calculations for Eversource, as well as the filings associated with
6 Eversource's default Energy Service ("ES"), Stranded Cost Recovery Charge ("SCRC"),
7 Transmission Cost Adjustment Mechanism ("TCAM"), System Benefits Charge ("SBC"),
8 Regulatory Reconciliation Adjustment ("RRA") mechanism and Distribution Rates.

9 **Q. Have you previously testified before the New Hampshire Public Utilities Commission**
10 **(the "Commission")?**

11 A. Yes, I testified before the Commission regarding the Company's RRA in Docket Nos. DE
12 21-029 and DE 22-010, and the Default Energy Service Rate filing in Docket No. DE 22-
13 021. I have also submitted pre-filed testimony in support of the Company's Step 3
14 Adjustment filing in Docket No. DE 22-030, the Recovery of Storm Expenses in Docket
15 No. DE 22-031, and the TCAM Rate filing in Docket No. DE 22-034.

16 **Q. What is the purpose of your testimony?**

17 A. The purpose of this testimony is to propose and explain the Company's SCRC adjustment
18 for effect August 1, 2022. My testimony provides an overview of the adjustments to the
19 following components of the SCRC rate: (i) Regional Greenhouse Gas Initiative ("RGGI")

refund, (ii) Ch. 340 excess Burgess BioPower power purchase agreement¹ (“PPA”) payments, (iii) Environmental Remediation costs, and (iv) Net Metering adders.

Q. Has the SCRC rate been calculated consistent with the Commission’s Order No. 26,569 in Docket No. DE 21-117?

A. Yes, the proposed August 1, 2022 SCRC rates have been prepared consistent with the last Commission order approving SCRC rates for effect February 1, 2022.

II. OVERVIEW

Q. Please describe the components of the SCRC and their application to this rate request.

A. The SCRC recovers certain costs pursuant to the authorities contained in RSA Chapters 374-F and 369-B. The Restructuring Settlement, approved in Order No. 23,549, defined the Company’s stranded costs and categorized them into three different parts (i.e., Parts 1, 2 and 3). Part 1 costs were comprised of the Rate Reduction Bond (“RRB”) Charge, which was calculated to recover the principal, net interest, and fees related to the original RRBs. These original RRBs were fully recovered as of May 1, 2013. As part of Eversource’s divestiture of its generating facilities under the settlement in Docket No. DE 14-238, new RRBs were issued in May 2018 and are included as Part 1 costs in the SCRC rate. Part 2 costs are “ongoing” stranded costs consisting primarily of the over-market value of energy purchased from independent power producers (“IPPs”) and the amortization of payments previously made for IPP buy-downs and buy-outs as approved by the Commission. Also, as part of the divestiture of Eversource’s generating facilities, Part 2 incorporates various

¹ PPA contract with Burgess BioPower, LLC approved in Docket No. DE 10-195, Order No. 25,213 (April 18, 2011) and Order No. 26,198 (December 5, 2018). The PPA terminates on November 30, 2033.

1 new costs, including: the costs of retained power entitlements, unsecuritized prudently
2 incurred decommissioning (if any), environmental, or other residual costs or liabilities
3 related to the generating facilities. Part 3 costs, which were primarily the amortization of
4 non-securitized stranded costs, were fully recovered as of June 2006.

5 Additionally, as noted above, the SCRC rate proposed to be billed to customers beginning
6 August 1, 2022 includes recovery/refund of the following adders: (i) the RGGI refund as
7 required by RSA 125-O:23, II and Order No. 25,664, directing Eversource to refund RGGI
8 auction proceeds it receives through the SCRC rate; (ii) Ch. 340 excess Burgess PPA
9 payments per the Docket No. DE 19-142 Settlement Agreement and Order No. 26,331; (iii)
10 amortization of Environmental Remediation costs per the Docket No. DE 19-057
11 Settlement Agreement Section 7.1 and Order No. 26,433, and; (iv) Net Metering Costs per
12 the Docket No. DE 20-136 Settlement Agreement and Order No. 26,450.

13 **Q. Is Eversource currently proposing a specific SCRC rate and separate adders as noted**
14 **above at this time?**

15 A. Yes, it is. Attachment MBP-1 and Attachment MBP-2 provide rate class specific rate
16 calculations for the SCRC rates proposed for August 1, 2022. For this August 1, 2022
17 adjustment, the Company does not intend to file a final rate update as has been done in
18 previous SCRC rate filings. A rate update is not necessary because there is no additional
19 actual data to be updated and there will not be a mid-year true up letter filed on July 15,
20 2022 to update RRB rates. The proposed August 1, 2022 average SCRC rates (Part 1 and
21 Part 2 only, excluding the Ch. 340, RGGI Refund, Environmental Remediation and Net
22 Metering adder amounts) provided in this filing are shown in the table below.

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Rate Class	Current Rate (cents/kWh)	Proposed Rate (cents/kWh)	Change (cents/kWh)
Rate R	0.689	0.532	(0.157)
Rate G	0.676	0.400	(0.276)
Rate GV	0.555	0.323	(0.232)
Rate LG	0.212	0.092	(0.120)
Rate OL/EOL	0.913	0.110	(0.803)

The SCRC rate adders for Ch. 340, RGGI Refund, Environmental Remediation and Net Metering are provided in Attachment MBP-3 and MBP-4 (RGGI Refund), MBP-5 and MBP-6 (Ch. 340), MBP-7 and MBP-8 (Environmental Remediation), and MBP-9 and MBP-10 (Net Metering). The proposed August 1, 2022 SCRC rate adders provided in this filing are shown in the table below.

Rate Adder	Current Rate (cents/kWh)	Proposed Rate (cents/kWh)	Change (cents/kWh)
Ch. 340	(0.062)	0.000	0.062
RGGI Refund	(0.335)	(0.535)	(0.200)
Environmental Remediation	0.044	0.048	0.004
Net Metering	0.117	0.223	0.106
Total Adders	(0.236)	(0.264)	(0.028)

The total August 1, 2022 SCRC rates (including adders) by rate class provided in this filing are included below.

Rate Class	Current Rate (cents/kWh) ²	Proposed Rate (cents/kWh)	Change (cents/kWh)
R	0.453	0.268	(0.185)
G	0.440	0.136	(0.304)
GV	0.319	0.059	(0.260)

² Rates approved in Docket No. DE 21-117, Order No. 26,569 (January 25, 2022).

LG	(0.024)	(0.172)	(0.148)
OL/EOL	0.677	(0.154)	(0.831)

1
2 **Q. Historically, there was a single average SCRC rate that was applied to all customers.**
3 **Why are there now class specific average SCRC rates?**

4 A. As part of the Settlement Agreement approved in Docket No. DE 14-238 at line 252 of
5 Section III.A, the SCRC revenue requirement is allocated to each rate class as follows:

Rate Class	Allocation Percentage
R	48.75
G	25.00
GV	20.00
LG	5.75
OL/EOL	0.50

6
7 Applying this differing allocation by rate class means that there can no longer be a single
8 average SCRC rate for all customers. Page 1 of Attachment MBP-1 provides the rate class
9 specific average SCRC rates including and excluding Ch. 340, the RGGI Refund,
10 Environmental Remediation and Net Metering adders.

11 **Q. What are the major reasons for the decrease in the SCRC rate from the rates**
12 **currently in effect?**

13 A. The change in the SCRC rates proposed for effect on August 1, 2022 as compared to the
14 current rates is due primarily to: (i) a slight increase in Part 1 Costs of \$1.4 million; (ii) a
15 decrease in Part 2 Above Market IPP and PPA costs of (\$0.8) million; (iii) a decrease in
16 other Part 2 costs of (\$6.2) million, and (iv) an increase due to the change in prior period
17 (over)/under recovery amount of (\$2.1) million. The cumulative impact of these changes

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is a decrease in the SCRC rate. The table below provides additional detail identifying the variance from the underlying cost in the rates that were approved for February 1, 2022 and this proposed August 1, 2022 rate filing.

	(\$000s)		
Description	Approved February 1, 2022 Rates per Order No. 26,569	Proposed August 1, 2022 Rates	Inc/(Dec)
Part 1 Costs	61,796	63,164	1,368
Part 2 Costs:			
Above Market Non-Wood IPPs	(224)	(531)	(307)
Above Market Cost of Burgess	22,669	22,170	(499)
Above Market Cost of Lempster	221	184	(36)
Total Above Market IPP & PPA Costs	22,666	21,824	(842)
Energy Service REC Revenues Transfer	(13,844)	(15,013)	(1,169)
REC Sales Proceeds/RPS True-up	(2,538)	(4,451)	(1,913)
ISO-NE/Other O&M	25	36	11
Residual Generation O&M	(7,382)	(8,667)	(1,285)
NEIL Credit	(633)	(949)	(315)
EDIT	(5,885)	(6,167)	(283)
Generation Divestiture Costs not Securitized	-	-	-
Return	(415)	(792)	(377)
Total Part 2 SCRC Costs	(8,006)	(14,180)	(6,174)
1/31/22 SCRC Part 1 and 2 (Over)/Under Recovery	(9,061)	(11,112)	(2,051)
Total Part 1 and 2 Costs plus 1/31/22 (Over)/Under Recovery	44,729	37,872	(6,858)
SCRC Part 1 and 2 Revenues	(44,729)	(45,405)	(676)
Total Decrease in SCRC Part 1 and 2 Costs	0	(7,533)	(7,533)

1 **Q. Please describe the detailed support for the calculation of the average SCRC rates**
2 **provided in Attachments MBP-1 and MBP-2.**

3 A. Attachment MBP-1, page 1, provides the calculation of the average SCRC rates for the five
4 rate classes incorporating the cost allocation for each rate class defined in the settlement
5 agreement approved in Docket No. DE 14-238 as shown above. Page 2 provides a
6 summary of the 12-month period February 2022 to January 2023 actual and forecast cost
7 information related to the Part 1 and Part 2 costs. Page 3 provides the estimated rate class
8 specific RRB charges that were calculated using the current RRB rates established for the
9 February 1, 2022 SCRC rate filing in Docket No. DE 21-117. The RRB charges on page
10 3 also reflect the most recent RRB rates established for the current period as filed in Docket
11 No. 17-096 and provided in Attachment MBP-13. Page 4 has been provided to reconcile
12 the amount of funds that are collected through the RRB charge by its inclusion in the SCRC
13 with the amount of funds that are in the Collection and Excess Funds trust accounts. It is
14 important to note that customers are not directly paying the principal, interest and fees
15 associated with the RRBs in the SCRC rate calculation. Instead, customers are paying an
16 RRB charge as part of the overall SCRC rate that results in remittances to the RRB trust
17 that are used to satisfy the principal, interest and fees of the RRBs. The RRB charge is
18 calculated to satisfy the principal, interest and fees of the RRBs using forecasted sales.
19 Page 5 provides detailed cost information by month related to the Part 2 ongoing costs, and
20 summary information for the Burgess and Lempster contracts as well as cost and actual
21 revenues associated with the purchase of Renewable Energy Certificates (“REC”) from
22 these contracts and the transfer of Class I REC revenues between the ES rate and the SCRC

1 rate to account for the Class 1 RECs necessary to satisfy the Class 1 Renewable Portfolio
2 Standard ("RPS") requirement for ES. Page 6 provides additional details related to the
3 Burgess and Lempster contracts as well as the cost associated with the RECs purchased
4 under these contracts and the transfer of revenues between the SCRC and the ES rates.
5 Page 7 provides the details regarding the return calculation. Attachment MBP-2, pages 1
6 through 7 provide the actual detailed cost, revenue and carrying charge components
7 relating to the SCRC reconciliation for the 12-month period ending January 31, 2022.

8 **III. PART 1 COMPONENT**

9 **Q. How are the August 1, 2022 SCRC Part 1 Costs calculated?**

10 A. The Part 1 SCRC actual costs are shown in Attachment MBP-2, Page 3 and actual and
11 forecasted costs are shown in Attachment MBP-1, Page 3. In the months that have been
12 estimated for this filing, the forecasted Part 1 SCRC costs are calculated using the RRB
13 rates established in the latest Routine True-up Letter dated January 5, 2022 in Docket No.
14 DE 17-096 multiplied by the forecasted sales for each rate class. Since there is a one-
15 month lag in the RRB remittance process, the forecasted sales are also reported on a one-
16 month lag in Attachment MBP-1, Page 3. These estimates represent a reasonable estimate
17 of the expected RRB charge remittances.

**Q. Does the Company propose to revise the RRB rates shown in Attachment MBP-13
(January 5, 2022 RRB True-Up letter) for the August 1, 2022 SCRC rate filing?**

18 A. No. The Company will not be filing a mid-year Annual Routine True-up Letter to update
19 Part 1 costs and reflect updated RRB rates. Therefore, the RRB rates set forth in

Attachment MBP-13 will be applied to the kWh sales forecast used throughout the SCRC rate by class to calculate the revenue required to apply to the to the Part 1 costs. Variances between estimated and actual revenue received from Part 1 costs will be reconciled in the February 1, 2023 SCRC filing.

IV. PART 2 COMPONENT

Q. Could you please provide additional details for the Part 2 on-going costs included on page 5 of Attachments MBP-1 and MBP-2?

A. Yes. The costs included in this SCRC filing on page 5 are:

1. (Lines 1 through 11): Non-Wood IPPs³: All costs and market revenues associated with the existing IPPs. Prior to divestiture, any benefit of below market energy or capacity associated with the IPPs was included in the Energy Service rate, while the above market portion was included in the SCRC. Consistent with the settlement in Docket No. DE 14-238, all IPP costs and revenues, whether above or below market, are included in the SCRC.

2. (Line 12) Burgess PPA: Effective April 1, 2018, the costs and market revenues associated with the Burgess PPA are included in the SCRC. Line 12 shows the net cost of the Burgess PPA. Additionally, provided in Attachments MBP-1 and MBP-2 (page 6) is support for the underlying actual and forecast assumptions related to the costs and revenues associated with the Burgess PPA by month.

³ One longer term IPP contract expired on December 31, 2021, while two longer term IPP contracts expire on December 31, 2022 and December 31, 2023. Upon termination of the longer term contracts, such contracts are/will transition and are/will be treated like all other IPPs, where they are/will be transacted under a short-term rate order based on short term avoided cost rates.

1 3. (Line 13) Lempster PPA: Effective April 1, 2018, the costs and market revenues
2 associated with the Lempster PPA are included in the SCRC and shows the net cost
3 of the Lempster PPA. Additionally, provided in Attachments MBP-1 and MBP-2
4 (page 6) is support for the underlying actual and forecast assumptions related to the
5 costs and revenues associated with the Lempster PPA by month.

6 4. (Line 14) Energy Service REC Revenues Transfer: This line has been included to
7 capture the transfer of the RECs necessary to satisfy the Class I REC RPS
8 obligation for ES customers. This is consistent with the treatment of Class I RECs
9 described in Section II.H of the November 27, 2017 settlement in Docket No. DE
10 17-113 where it states: “As to Eversource’s RPS obligation relevant to Class I, the
11 Settling Parties agree that it shall be managed in a manner consistent with that
12 described on page 14 of the initial Testimony of Shuckerow, White & Goulding.”

13 That testimony provides, with reference to the Burgess and Lempster contracts:

14 The REC amounts purchased from these sources may more than
15 meet energy service obligation quantities, eliminating the need for
16 Class I purchases. Since the 2015 Agreement calls for the costs of
17 those PPAs to be recovered via the SCRC, a transfer price for RECs
18 obtained under those PPAs used to satisfy RPS needs for ES
19 customers must be set. In order to properly account for these Class
20 I REC purchases for both ES and SCRC purposes, Eversource
21 proposes to establish a transfer price equal to the Class I REC prices
22 established via the mechanism described previously.

23 5. (Line 15): REC Sales Proceeds/RPS True Up: As Class I RECs in excess of those
24 necessary to satisfy the Energy Service Class I REC requirement are sold, the
25 proceeds associated with the sales will be included in actual data, in addition to the

1 annual RPS compliance filings in the month of June and any related RPS true up
2 related to the Class I REC transfer to Energy Service.

3 6. (Line 16) ISO-NE/Other Costs: The costs included in this line are miscellaneous
4 ISO-NE resettlement and administrative costs and other costs along with credits
5 that were historically included in the ES rate.

6 7. (Line 17) Residual Generation O&M: The ongoing costs and liabilities associated
7 with the divested Generation assets. These include property tax refunds, pension
8 credits, commitments associated with the hydro plants, and legal fees associated
9 with lawsuits related to the Generation assets when they were owned by
10 Eversource.

11 8. (Line 18) Nuclear Electric Insurance Limited (“NEIL”) Credits: charges and
12 credits related to Seabrook Power Contracts between Eversource and North
13 Atlantic Energy Company (“NAEC”).

14 9. (Line 19) Excess Deferred Income Taxes (“EDIT”): At the beginning of 2018, the
15 Federal and State tax rates changed which resulted in EDIT. That excess is being
16 refunded to customers.

17 10. (Line 20) Generation Divestiture Costs not Securitized: divestiture costs not
18 securitized that were subject to audit and settlement in Docket No. DE 20-005. Per
19 the settlement agreement, a one-time amount of \$12 million was recovered over a
20 twelve-month period ending January 2022.

V. RGGI REFUND COMPONENT

Q. Please describe the detailed support for the calculation of the RGGI Refund rate provided in Attachments MBP-3 and MBP-4.

A. In Order No. 25,664 in Docket No. DE 14-048, and pursuant to RSA 125-O:23, II, the Commission ordered that certain proceeds from the quarterly RGGI auctions be rebated to Eversource's customers through the SCRC. Attachment MBP-3, page 1, and Attachment MBP-4, page 1 provide a summary of 2022 and 2021 information related to RGGI auctions and the amounts allocated to Eversource for refund.

Q. Is Eversource currently proposing a specific RGGI Refund rate at this time?

A. Yes, it is. Attachment MBP-3, page 1 provides a proposed rate calculation. The proposed August 1, 2022 RGGI Refund rate provided in this filing is (0.535) cents/kWh and is (0.200) cents/kWh higher of a benefit to customers than the current February 1, 2022 RGGI Refund rate of (0.335) cents/kWh.

VI. CH. 340 ADDER COMPONENT

Q. Please provide additional details for the Ch. 340 Adder costs included in Attachments MBP-5 and MBP-6?

A. As described earlier, in Docket No. DE 19-142, a Joint Motion was filed related to the rate recovery of costs associated with the Cumulative Reduction Factor ("CRF") under the PPA with Burgess BioPower. Broadly speaking, under the terms of the PPA, any amounts in the CRF above \$100 million were to be deducted from the amounts paid to Burgess for purchases under the PPA. At the end of operating year 6, the CRF amount was \$106,976,603 or \$6,976,603 above the limit set by the PPA. That amount was further

1 reduced by the Excess MWh adjustment called for in the PPA of \$1,709,925, which was
2 deducted from the amounts paid to Burgess during the first three months of operating year
3 7 (December 2019 through February 2020) and has been fully incorporated and recovered
4 in previous SCRC rates.

5 It was also agreed in Docket No. DE 19-142 that the forecasted over cap costs for Burgess
6 should be recovered in current rates rather than waiting until the end of the operating year
7 and recovering in the following year. The calculation of Burgess over market costs per the
8 PPA is shown in Attachments MBP-1 and MBP-2, Page 6, lines 1 to 7. The Burgess over
9 market energy costs are then recovered in the Ch. 340 Adder rate as shown in Attachments
10 MBP-5 and MBP-6. Since these are actual and forecasted costs and revenues and rely on
11 assumptions of Burgess energy output and market prices as well as forecasted retail MWh
12 sales, the Ch. 340 adder costs are reconciled in this and future SCRC rate filings.

13 Under the terms of the settlement agreement in Docket No. DE 19-142, rather than being
14 deducted from the amounts paid to Burgess, the excess is recovered from customers
15 through the SCRC on an equal cents per kWh basis rather than the specified class
16 percentages. This is shown in the Ch. 340 Adder calculations in Attachment MBP-5. The
17 updated and proposed Ch. 340 Adder rate effective August 1, 2022 is 0.000 cents/kWh as
18 compared to the current Ch. 340 Adder rate of (0.062) cents/kWh. Attachment MBP-5,
19 page 1, provides a summary of the rate calculation and Attachments MBP-5 and MBP-6,
20 page 2, provide the monthly detail for the Burgess energy costs and revenues. The
21 concurrent recovery of the over market Burgess energy costs is removed from Part 2 SCRC

1 cost and transferred for recovery through the Ch. 340 Adder. The over market energy costs
2 are calculated based on the contract market rates. There is a slight difference between the
3 over market energy costs per the PPA and ISO-NE revenues. The difference remains in
4 the Part 2 SCRC costs. This is shown in Attachments MBP-1 and MBP-2, Page 6.

5 **VII. ENVIRONMENTAL REMEDIATION ADDER COMPONENT**

6 **Q. Please describe the detailed support for the calculation of the Environmental**
7 **Remediation Cost Adder rate provided in Attachments MBP-7 and MBP-8.**

8 A. Per the Commission's Order No. 26,433 issued on December 15, 2020 approving the
9 Settlement Agreement in Docket No. DE 19-057, the Company, in compliance with the
10 intent of Section 7.1 of the Settlement Agreement, has prepared Attachment ELM-7 to
11 recover the Environmental Remediation Costs through the SCRC. Section 7.1 of the
12 Settlement Agreement states the following:

13 Since the time of restructuring, PSNH has been permitted to defer
14 estimated environmental remediation/manufactured gas plant
15 ("MGP") costs primarily relating to former generation sites. The
16 Company shall be allowed to recover the environmental
17 reserve/MGP liability in the Stranded Cost Recovery Charge
18 ("SCRC") rate at equal cents per kWh across customer classes rather
19 than in distribution rates. To address the shift to the SCRC, the
20 Company has removed an annual amortization of \$2.3 million over
21 four years as of December 31, 2018 from its proposed revenue
22 requirement in this case and shall include it in the SCRC filing
23 following approval of this Settlement Agreement. The amounts to
24 be recovered in the SCRC shall be updated to reflect the actual
25 deferred balance as of the time of the SCRC filing and be amortized
26 over a four-year period. Future environmental costs shall be
27 recovered on a current basis through the SCRC.
28
29

1 As noted above the Company has removed from the base distribution revenue requirement
2 an annual amortization amount of approximately \$2.3 million based on the Docket No. DE
3 19-057 test year-end Regulatory Asset balance. Consistent with the Commission's
4 approval of the Settlement Agreement in Order No, 26,433, Attachment MBP-7, page 2,
5 footnote (A) reflects the Environmental Remediation Regulatory Asset balance at January
6 31, 2021 of approximately \$12.2 million to be recovered over four years, or an annual
7 amortization amount of approximately \$3.0 million. Attachment MBP-7 reflects the
8 proposed average Environmental Remediation Cost Adder rate of 0.048 cents-per-kilowatt
9 hour effective August 1, 2022 as compared to the current Environmental Remediation
10 Adder rate of 0.044 cents/kWh.

11 **VIII. NET METERING ADDER COMPONENT**

12 **Q. Please describe the detailed support for the calculation of the Net Metering Cost**
13 **Adder rate provided in Attachments MBP-9 and MBP-10.**

14 **A.** Docket No. DE 20-136 reviewed and determined via a Settlement Agreement that the
15 SCRC is the appropriate recovery mechanism for recovery and rate treatment of net
16 metering and group host costs as shown in Attachments MBP-9 and MBP-10. Recovery
17 through the SCRC was approved by the Commission in Order No. 26,450. Attachment
18 MBP-9 reflects the proposed average Net Metering Cost Adder rate of 0.223 cents/kWh
19 effective August 1, 2022 as compared to the current Net Metering Cost Adder rate of 0.117
20 cents/kWh.

IX. BILL IMPACTS AND TARIFF PAGES

Q. Has the Company included rate exhibits and calculations of the customer bill impacts for the proposed August 1, 2022 SCRC rate change?

A. Yes, this detail is provided in Attachment MBP-11.

- Page 1 compares the current SCRC rates (as of May 1, 2022) to the updated SCRC rates proposed for effect August 1, 2022 by rate class.
- Page 2 provides the rate adjustment factor and SCRC rates by rate class for the current and updated SCRC rates, including and excluding the RGGI Refund, Environmental Remediation Adder and Net Metering Adder.
- Page 3 provides the calculation of the SCRC rate adjustment factors by rate class for the updated proposed average SCRC rates and RGGI adders.
- Page 4 provides a comparison of residential rates proposed for effect August 1, 2022 to current rates (as of May 1, 2022) for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 5 provides a comparison of residential rates proposed for effect August 1, 2022 to rates effective August 1, 2021 for a 550 kWh monthly bill, a 600 kWh monthly bill, and a 650 kWh monthly bill.
- Page 6 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, excluding energy service.
- Page 7 provides the average impact of each change on bills for all rate classes by rate component on a total bill basis, including energy service.

1 The rate impacts provided in Attachment MBP-11 incorporate changes in the Distribution
2 rates reflecting (i) all changes in permanent rates approved by the Commission in Docket
3 No. DE 19-057; (ii) Step 3 adjustment related to Distribution Rates proposed in Docket
4 No. 22-030 (April 29, 2022); (iii) Energy Service rate changes proposed in Docket No. DE
5 22-021 (June 16, 2022); (iv) RRA rate proposed in Docket No. DE 22-010 (June 16, 2022),
6 (v) TCAM rate proposed in Docket No. DE 22-034 (June 20, 2022) and; (vi) SCRC rate
7 changes proposed in this filing.

8 **Q. Has the Company provided updated Tariff pages as part of this filing?**

9 A. Yes. Updated tariff pages are provided as shown in Attachment MBP-12.

10 **X. ORDER NO. 26,569 COMPLIANCE⁴**

11 **Q. Has Eversource provided a reconciliation of Part 2 SCRC costs with actual costs?**

12 A. Yes, please see Attachments MBP-14 (February 2022 to January 2023) and MBP-15
13 (February 2021 to January 2022) for a reconciliation of Part 2 SCRC costs.

14 **Q. Has Eversource considered filing SCRC charges and rates on an annual basis rather**
15 **than a semi-annual basis?**

16 A. Yes, however, an annual change to SCRC rates is more appropriate to set for effect
17 February 1, 2023. It will be more efficient for Eversource to consider and evaluate the
18 effects of the transition from semi-annual to annual SCRC filings and required tariff and
19 accounting changes as part of its December 2022 SCRC filing for the February 1, 2023 to
20 January 31, 2024 rate year forecast.

⁴ Order No. 26,569 (January 25, 2022), at 7-8.

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Direct Testimony of Marisa B. Paruta
June 23, 2022
Page 19 of 19

1 **XI. CONCLUSION**

2 **Q. Does Eversource request Commission approval of the SCRC rate billed to customers**
3 **by a specific date?**

4 A. Yes, Eversource requires final approval of the SCRC, Ch. 340, RGGI Refund,
5 Environmental Remediation and Net Metering Cost rates by July 26, 2022, to implement
6 the new rates for service rendered on and after August 1, 2022.

7 **Q. Does this conclude your testimony?**

8 A. Yes, it does.

Docket No. DE 22-039

Dated: 06/23/2022

Attachment MBP-Index

Page 1 of 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING

<u>Attachment MBP-</u>	<u>Attachment MBP- Description</u>	<u>Number of Pages</u>
1	SCRC Rate Calculation Actual/Forecast Costs - February 2022 through January 2023	7
2	SCRC Actual Costs - February 2021 through January 2022	7
3	RGGI Rebate Rate Calculation Actual/Forecast - February 2022 through January 2023	2
4	RGGI Rebate Actual - February 2021 through January 2022	2
5	Ch. 340 Rate Calculation Actual/Forecast Costs - February 2022 through January 2023	2
6	Ch. 340 Actual Costs - February 2021 through January 2022	2
7	Environmental Remediation Rate Calculation Actual/Forecast Costs - February 2022 through January 2023	2
8	Environmental Remediation Actual Costs - February 2021 through January 2022	2
9	Net Metering Rate Calculation Actual/Forecast Costs - February 2022 through January 2023	2
10	Net Metering Actual Costs - February 2021 through January 2022	2
11	Customer Bill Impacts	7
12	Tariff Pages	3
13	DE 17-096 Periodic RRB Routine True-Up Letter	3
14	SCRC Part 2 Cost Reconciliation - February 2022 through January 2023	3
15	SCRC Part 2 Cost Reconciliation - February 2021 through January 2022	3

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Allocation Per Docket No. DE 14-238						Attachment/Source
		Total Stranded Cost	Rate R @ 48.75% Stranded Cost	Rate G @ 25.00% Stranded Cost	Rate GV @ 20.00% Stranded Cost	Rate LG @ 5.75% Stranded Cost	Rate OL @ 0.50% Stranded Cost	
1	Part 1 - Rate Reduction Bonds (February 2022 to January 2023)	\$ 63,164	\$ 31,806	\$ 15,440	\$ 12,299	\$ 3,380	\$ 238	MBP-1, Page 3
2	Part 2 - Ongoing SCRC Costs (February 2022 to January 2023)	(14,180)	(6,913)	(3,545)	(2,836)	(815)	(71)	MBP-1, Page 2, Line 2 * Allocation percentage
3	January 31, 2022 SCRC (Over)/Under Recovery	(11,112)	(5,417)	(2,778)	(2,222)	(639)	(56)	MBP-2, Page 1, Line 6 * Allocation percentage
4	Total Updated SCRC Cost	\$ 37,872	\$ 19,476	\$ 9,117	\$ 7,241	\$ 1,926	\$ 112	Line 1 + Line 2 + Line 3
5	Total Updated SCRC Revenues (February 2022 to January 2023)	\$ 45,405	22,135	11,351	9,081	2,611	227	MBP-2, Page 2, Line 5 * Allocation percentage
6	Total SCRC Under/(Over) Recovery	\$ (7,533)	(2,659)	(2,234)	(1,840)	(685)	(115)	Line 4 - Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	3,877,915	1,691,689	809,916	791,738	570,237	14,335	Company forecast
8	Average SCRC Rates - cents/kWh		(0.157)	(0.276)	(0.232)	(0.120)	(0.803)	(Line 6 / Line 7) * 100
9	Current Average SCRC Rates approved in DE 21-117 - cents/kWh		0.689	0.676	0.555	0.212	0.913	DE 21-117, ELM-1, Page 1, Line 6
10	Updated Average SCRC Rates - cents/kWh		0.532	0.400	0.323	0.092	0.110	Line 8 + Line 9
11	Updated Ch. 340 Adder Rate - cents per kWh		-	-	-	-	-	MBP-5, Page 1, Line 10
12	Updated SCRC Rate Including Ch. 340 Adder - cents per kWh		0.532	0.400	0.323	0.092	0.110	Line 10 + Line 11
13	Updated RGGI Refund Rate - cents per kWh		(0.535)	(0.535)	(0.535)	(0.535)	(0.535)	MBP-3, Page 1, Line 10
14	Updated SCRC Rate Including RGGI Rebate - cents per kWh		(0.003)	(0.135)	(0.212)	(0.443)	(0.425)	Line 12 + Line 13
15	Updated Environmental Remediation Adder Rate - cents per kWh		0.048	0.048	0.048	0.048	0.048	MBP-7, Page 1, Line 10
16	Updated Average SCRC Rate Including Environmental Remediation Adder - cents per kWh		0.045	(0.087)	(0.164)	(0.395)	(0.377)	Line 14 + Line 15
17	Updated Net Metering Adder Rate - cents per kWh		0.223	0.223	0.223	0.223	0.223	MBP-9, Page 1, Line 10
18	Updated Average SCRC Rate Including Net Metering Adder - cents per kWh		0.268	0.136	0.059	(0.172)	(0.154)	Line 16 + Line 17

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,742	\$ 5,115	\$ 6,058	\$ 5,881	\$ 4,902	\$ 4,811	\$ 4,883	\$ 5,719	\$ 63,164	MBP-1, Page 3
2	SCRC Part 2 Costs	(4,815)	(4,945)	762	(4,180)	(2,411)	4,559	(2,662)	(2,376)	4,152	(2,538)	(2,812)	3,085	(14,180)	MBP-1, Page 5
3	01/31/2022 SCRC Under/(Over) Recovery	(11,112)	-	-	-	-	-	-	-	-	-	-	-	(11,112)	MBP-2, Page 1
4	Total SCRC Cost	\$ (10,885)	\$ 1,365	\$ 5,572	\$ 712	\$ 2,330	\$ 9,674	\$ 3,396	\$ 3,505	\$ 9,054	\$ 2,274	\$ 2,071	\$ 8,804	\$ 37,872	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	4,663	2,751	3,236	3,983	3,705	4,275	4,179	3,551	3,503	3,502	4,015	4,041	45,405	Company actual/forecast
6	Total SCRC under/(over) Recovery	\$ (15,548)	\$ (1,386)	\$ 2,336	\$ (3,272)	\$ (1,375)	\$ 5,399	\$ (783)	\$ (46)	\$ 5,551	\$ (1,228)	\$ (1,944)	\$ 4,763	\$ (7,533)	Line 4 - Line 5
7	Retail MWh Sales	625,151	626,592	561,277	567,924	630,466	727,439	711,014	604,181	596,091	595,874	683,171	687,585	7,616,763	Company actual/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	0.810	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	0.960	
3	Rate R Sales Forecast (MWh)	<u>337,317</u>	<u>350,102</u>	<u>265,382</u>	<u>255,540</u>	<u>240,384</u>	<u>244,836</u>	<u>326,345</u>	<u>307,220</u>	<u>238,881</u>	<u>235,024</u>	<u>253,485</u>	<u>320,855</u>	
4	Total Rate R RRB Charge Remittances	\$ 2,719	\$ 3,336	\$ 2,529	\$ 2,435	\$ 2,291	\$ 2,350	\$ 3,133	\$ 2,949	\$ 2,293	\$ 2,256	\$ 2,433	\$ 3,080	\$ 31,806
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	0.822	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	0.950	
7	Rate G Sales Forecast (MWh)	<u>144,253</u>	<u>156,986</u>	<u>122,426</u>	<u>127,643</u>	<u>125,280</u>	<u>142,471</u>	<u>155,580</u>	<u>154,322</u>	<u>132,446</u>	<u>127,076</u>	<u>123,057</u>	<u>137,668</u>	
8	Total Rate G RRB Charge Remittances	\$ 1,180	\$ 1,480	\$ 1,155	\$ 1,204	\$ 1,181	\$ 1,353	\$ 1,478	\$ 1,466	\$ 1,258	\$ 1,207	\$ 1,169	\$ 1,308	\$ 15,440
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.685	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	0.780	
11	Rate GV Sales Forecast (MWh)	<u>134,426</u>	<u>149,413</u>	<u>115,314</u>	<u>124,712</u>	<u>126,937</u>	<u>138,785</u>	<u>144,809</u>	<u>145,997</u>	<u>132,035</u>	<u>129,548</u>	<u>124,452</u>	<u>131,209</u>	
12	Total Rate GV RRB Charge Remittances	\$ 916	\$ 1,156	\$ 893	\$ 966	\$ 983	\$ 1,083	\$ 1,130	\$ 1,139	\$ 1,030	\$ 1,010	\$ 971	\$ 1,023	\$ 12,299
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.266	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	0.300	
15	Rate LG Sales Forecast (MWh)	<u>85,320</u>	<u>105,339</u>	<u>74,669</u>	<u>93,186</u>	<u>93,476</u>	<u>102,744</u>	<u>99,046</u>	<u>101,763</u>	<u>98,943</u>	<u>101,941</u>	<u>92,308</u>	<u>90,607</u>	
16	Total Rate LG RRB Charge Remittances	\$ 226	\$ 314	\$ 222	\$ 278	\$ 278	\$ 308	\$ 297	\$ 305	\$ 297	\$ 306	\$ 277	\$ 272	\$ 3,380
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.098	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	1.260	
19	Rate OL Sales Forecast (MWh)	<u>62</u>	<u>1,954</u>	<u>880</u>	<u>756</u>	<u>654</u>	<u>1,630</u>	<u>1,660</u>	<u>1,712</u>	<u>1,876</u>	<u>2,503</u>	<u>2,572</u>	<u>2,831</u>	
20	Total Rate OL RRB Charge Remittances	\$ 1	\$ 23	\$ 11	\$ 9	\$ 8	\$ 21	\$ 21	\$ 22	\$ 24	\$ 32	\$ 32	\$ 36	\$ 238
21	Total RRB Charge Remittances	\$ 5,042	\$ 6,309	\$ 4,810	\$ 4,892	\$ 4,742	\$ 5,115	\$ 6,058	\$ 5,881	\$ 4,902	\$ 4,811	\$ 4,883	\$ 5,719	\$ 63,164

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2022 RRB rates per January 6, 2021 Annual True-Up Filing; Mar 2022 - Jan 2023 RRB rates per January 5, 2022 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

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(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2022 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2023 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 35,710	\$ 63,164	\$ (43,210)	\$ (17,575)	\$ (487)	\$ -	\$ 6	\$ 37,608

Notes:

- Col. A: Attachment MBP-2, Page 4, Line 1, Col. H
Col. B: RRB Charge Remittances: Attachment MBP-1 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
	Ongoing Costs														
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	282	138	160	283	245	230	192	150	186	361	591	597	3,414	Company actual/forecast
3	less: IPP at Market - Energy	281	219	213	340	256	241	200	157	194	377	615	613	3,707	Company actual/forecast
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(293)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	26	26	26	26	35	35	35	27	333	Company actual/forecast
6	less: IPP at Market - Capacity	31	31	31	31	27	27	27	27	37	37	37	28	372	Company actual/forecast
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(38)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	-	-	-	-	-	-	-	-	(199)	Company actual/forecast
9	IPP Cost - Energy + Capacity	130	160	165	306	271	256	218	176	221	396	626	623	3,548	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	283	268	227	184	231	414	652	641	4,079	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(531)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	69	7,228	69	69	6,515	69	78	5,912	22,170	MBP-1, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	40	91	8	49	129	(30)	(42)	(11)	184	MBP-1, Page 6, Line 31
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,107)	(1,375)	(1,368)	(1,092)	(1,073)	(1,151)	(1,399)	(1,429)	(15,013)	MBP-1, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(4,451)	MBP-1, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	(457)	6	941	(471)	2	2	2	2	2	2	2	2	36	Company actual/forecast
17	Residual Generation O&M	(976)	(921)	(922)	(927)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	\$ (615)	(8,667)	Company actual/forecast
18	NEIL credits	-	(949)	-	-	-	-	-	-	-	-	-	-	(949)	Company actual/forecast
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	Company actual/forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	\$ (4,750)	\$ (4,865)	\$ 838	\$ (4,101)	\$ (2,321)	\$ 4,638	\$ (2,596)	\$ (2,308)	\$ 4,206	\$ (2,496)	\$ (2,762)	\$ 3,128	\$ (13,388)	Sum of Line 11 to Line 20
22	Ongoing Costs - Return														
23	Return on Yankee Decommissioning														
24	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	Company actual/forecast
25	Return on SCRC deferred balance	(62)	(77)	(74)	(76)	(88)	(77)	(64)	(66)	(51)	(40)	(48)	(40)	(765)	MBP-1, Page 7, Line 10
26	Total Part 2 Return	\$ (64)	\$ (79)	\$ (77)	\$ (79)	\$ (91)	\$ (79)	\$ (67)	\$ (69)	\$ (54)	\$ (42)	\$ (50)	\$ (42)	\$ (792)	Line 24 + Line 25
27	Total Part 2 Ongoing Costs and Return	\$ (4,815)	\$ (4,945)	\$ 762	\$ (4,180)	\$ (2,411)	\$ 4,559	\$ (2,662)	\$ (2,376)	\$ 4,152	\$ (2,538)	\$ (2,812)	\$ 3,085	\$ (14,180)	Line 21 + Line 26
28	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Burgess Energy (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,123	\$ 3,227	\$ 3,227	\$ 3,123	\$ 2,186	\$ 3,127	\$ 3,227	\$ 3,263	\$ 37,162	Company actual/forecast
3	Burgess Energy @ Market (ISO-NE Settlement)	4,691	2,788	1,743	3,590	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	30,422	Company actual/forecast
4	Total Above/(Below) Market Energy	\$ (2,136)	\$ 810	\$ 831	\$ 341	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 6,740	Line 2 - Line 3
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
6	Burgess ISO-NE Allocated Costs	18	62	244	9	-	-	-	-	-	-	-	-	333	Company actual/forecast
7	Ch. 340 Reduction	1,576	(822)	(1,076)	(353)	(1,496)	(1,091)	(1,144)	(1,898)	(1,300)	(1,192)	(11)	1,238	(7,569)	- Line 14
8	Net Above/(Below) Market Energy	\$ (542)	\$ 50	\$ (1)	\$ (3)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (496)	Line 4 + Line 5 + Line 6 + Line 7
9	Burgess Energy (Ch. 340 portion)														
10	Burgess Energy @ Contract	\$ 2,555	\$ 3,598	\$ 2,575	\$ 3,931	\$ 3,123	\$ 3,227	\$ 3,227	\$ 3,123	\$ 2,186	\$ 3,127	\$ 3,227	\$ 3,263	\$ 37,162	Company actual/forecast
11	Burgess Energy @ Market (per PPA)	4,132	2,776	1,498	3,578	1,627	2,136	2,083	1,225	886	1,935	3,216	4,501	29,593	Company actual/forecast
12	Total Above/(Below) Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 10 - Line 11
13	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company actual/forecast
14	Total Ch. 340 Above Market Energy	\$ (1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 12 + Line 13
15	Burgess Capacity @ Contract	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 317	\$ 327	\$ 327	\$ 3,825	Company actual/forecast
16	Burgess Capacity @ Market	303	303	303	303	248	248	248	248	248	248	248	248	3,199	Company actual/forecast
17	Total Above/(Below) Market Capacity	\$ 14	\$ 14	\$ 14	\$ 14	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 69	\$ 78	\$ 78	\$ 626	Line 15 - Line 16
18	Number of Delivered Burgess REC's	-	-	47,822	-	-	129,702	-	-	116,786	-	-	105,690	400,000	Q4 2022, Q1 2023, Q2 2023, & Q3 2023 (Cap 400,000)
19	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 54.38	\$ -	\$ -	\$ 55.20	\$ -	\$ -	\$ 55.20	\$ -	\$ -	\$ 55.20	\$ 55.20	Contract rates
20	Contract Costs of REC's	\$ -	\$ -	\$ 2,601	\$ -	\$ -	\$ 7,159	\$ -	\$ -	\$ 6,446	\$ -	\$ -	\$ 5,834	\$ 22,040	(Line 18 * Line 19) / 1,000
21	Total Burgess PPA Above/(Below) Market Costs	\$ (528)	\$ 64	\$ 2,614	\$ 11	\$ 69	\$ 7,228	\$ 69	\$ 69	\$ 6,515	\$ 69	\$ 78	\$ 5,912	\$ 22,170	Line 8 + Line 17 + Line 20
22	Lempster Energy @ Contract	\$ 558	\$ 503	\$ 418	\$ 265	\$ 178	\$ 139	\$ 138	\$ 217	\$ 296	\$ 322	\$ 482	\$ 607	\$ 4,124	Company actual/forecast
23	Lempster Energy @ Market	721	568	477	294	138	134	130	167	234	349	521	663	4,396	Company actual/forecast
24	Total Above/(Below) Market Energy	\$ (164)	\$ (65)	\$ (59)	\$ (28)	\$ 41	\$ 5	\$ 8	\$ 50	\$ 61	\$ (27)	\$ (40)	\$ (55)	\$ (272)	Line 22 - Line 23
25	Lempster ISO-NE Allocated Costs	103	26	19	5	-	-	-	-	-	-	-	-	154	Company actual/forecast
26	Net Above/(Below) Market Energy	\$ (60)	\$ (39)	\$ (39)	\$ (23)	\$ 41	\$ 5	\$ 8	\$ 50	\$ 61	\$ (27)	\$ (40)	\$ (55)	\$ (118)	Line 24 + Line 25
27	Lempster Capacity @ Contract	\$ 35	\$ 35	\$ 35	\$ 35	\$ 9	\$ 9	\$ 9	\$ 9	\$ 25	\$ 25	\$ 25	\$ 25	\$ 275	Company actual/forecast
28	Lempster Capacity @ Market	38	38	38	38	10	10	10	10	28	28	28	28	304	Company actual/forecast
29	Total Above/(Below) Market Capacity	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (1)	\$ (1)	\$ (1)	\$ (1)	\$ (3)	\$ (3)	\$ (3)	\$ (3)	\$ (29)	Line 27 - Line 28
30	Number of Delivered Lempster REC's	4,458	-	-	8,150	-	8,743	-	-	7,038	-	-	4,711	33,100	Q4 2022, Q1 2023, Q2 2023, & Q3 2023
31	Lempster Delivered REC's @ Contract	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ 10.00	Contract rates
32	Contract Costs of REC's	\$ 45	\$ -	\$ -	\$ 82	\$ -	\$ 87	\$ -	\$ -	\$ 70	\$ -	\$ -	\$ 47	\$ 331	(Line 30 * Line 31) / 1,000
33	Total Lempster PPA Above/(Below) Market Costs	\$ (19)	\$ (42)	\$ (43)	\$ 55	\$ 40	\$ 91	\$ 8	\$ 49	\$ 129	\$ (30)	\$ (42)	\$ (11)	\$ 184	Line 26 + Line 29 + Line 32
34	Total Energy Service MWh	377,239	328,540	296,856	279,969	282,740	351,214	348,379	278,048	273,097	293,120	356,271	355,857	3,821,330	Company actual/forecast
35	Class I Obligation (2022/2023)	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	11.00%		DE 21-077/DE 22-021, LIL-3, Page 1
36	Class I REC's Needed	38,856	33,840	30,576	28,837	29,122	36,175	35,883	28,639	28,129	30,191	36,696	39,144	396,088	Line 34 * Line 35
37	Energy Service Transfer Price	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (38.13)	\$ (36.50)	DE 21-077/DE 22-021, LIL-3, Page 1
38	Energy Service REC Revenues Transfer	\$ (1,477)	\$ (1,286)	\$ (1,162)	\$ (1,096)	\$ (1,107)	\$ (1,375)	\$ (1,368)	\$ (1,092)	\$ (1,073)	\$ (1,151)	\$ (1,399)	\$ (1,429)	\$ (15,013)	Company records; (Line 36 * Line 37) / 1,000
39	REC Sales Proceeds/RPS True Up	\$ (597)	\$ (1,133)	\$ 2	\$ (1,094)	\$ (183)	\$ (168)	\$ (168)	\$ (198)	\$ (228)	\$ (239)	\$ (245)	\$ (200)	\$ (4,451)	Company actual/forecast
40	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Company actual/forecast
41	Total Burgess and Lempster Contract Costs	\$ (2,620)	\$ (2,397)	\$ 1,411	\$ (2,124)	\$ (1,181)	\$ 5,777	\$ (1,460)	\$ (1,172)	\$ 5,343	\$ (1,351)	\$ (1,608)	\$ 4,272	\$ 2,890	Line 21 + Line 33 + Line 38 + Line 39 + Line 40
Note: Number of Delivered Burgess REC's (Forecast)				47,822			129,702			116,786			108,816	403,126	
Number of Delivered Burgess REC's (Capped)													105,690	400,000	per Contract
Number of Delivered Burgess REC's (Adjustment)														(3,126)	Cap less Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		5,042	6,309	4,810	4,892	4,742	5,115	6,058	5,881	4,902	4,811	4,883	5,719	63,164	MBP-1, Page 2
2	Part 2 Costs + Yankee Obligations Return		(4,752)	(4,867)	836	(4,104)	(2,323)	4,636	(2,598)	(2,310)	4,204	(2,498)	(2,764)	3,125	(13,415)	MBP-1, Page 5, Line 20+22
3	Total Part 1 + Part 2 SCRC Costs		289	1,442	5,646	788	2,419	9,751	3,461	3,571	9,105	2,313	2,119	8,844	49,749	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		4,663	2,751	3,236	3,983	3,705	4,275	4,179	3,551	3,503	3,502	4,015	4,041	45,405	MBP-1, Page 2
5	Monthly (Over)/Under Recovery		(4,374)	(1,309)	2,410	(3,195)	(1,287)	5,476	(718)	20	5,602	(1,189)	(1,896)	4,803	4,344	Line 3 - Line 4
6	Beginning Monthly Balance		(9,461)	(13,835)	(15,144)	(12,734)	(15,929)	(17,216)	(11,740)	(12,458)	(12,438)	(6,836)	(8,024)	(9,921)		Prev Mo Line 7
7	Ending Monthly Balance	(9,461)	(13,835)	(15,144)	(12,734)	(15,929)	(17,216)	(11,740)	(12,458)	(12,438)	(6,836)	(8,024)	(9,921)	(5,118)	(5,118)	Line 5 + Line 6
8	Average Monthly Balance		(11,648)	(14,489)	(13,939)	(14,332)	(16,573)	(14,478)	(12,099)	(12,448)	(9,637)	(7,430)	(8,973)	(7,519)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	Stipulated Rate*
10	Monthly Carrying Charge	(1,684)	(62)	(77)	(74)	(76)	(88)	(77)	(64)	(66)	(51)	(40)	(48)	(40)	(2,449)	Line 8 * Line 9
11	(Over)/Under Recovery plus Carrying Charge	(11,145)	(13,897)	(15,221)	(12,808)	(16,006)	(17,304)	(11,817)	(12,523)	(12,504)	(6,887)	(8,064)	(9,969)	(5,158)	(7,567)	Line 7 + Line 10
12	*Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)															

Docket No. DE 22-039

Dated: 06/23/2022

Attachment MBP-2

Page 1 of 7

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Stranded Cost	Attachment/Source
1	Part 1 - Rate Reduction Bonds	\$ 56,936	MBP-2, Page 2, Line 1
2	Part 2 - Ongoing SCRC Costs	(3,993)	MBP-2, Page 5, Line 21
3	January 31, 2021 SCRC under/(over) Recovery	<u>(2,982)</u>	MBP-2, Page 2, Line 3
4	Total SCRC Cost	\$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Revenues	<u>61,073</u>	MBP-2, Page 2, Line 5
6	Total SCRC under/(over) Recovery	\$ (11,112)	Line 4 - Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	SCRC Part 1 Costs	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,043	\$ 4,499	\$ 5,054	\$ 5,039	\$ 4,931	\$ 3,843	\$ 4,013	\$ 4,576	\$ 56,936	MBP-2, Page 3
2	SCRC Part 2 Costs	(1,686)	(3,569)	1,557	(1,659)	(2,004)	(2,531)	3,807	(1,398)	5,629	(1,212)	(2,029)	1,101	(3,993)	MBP-2, Page 5
3	01/31/2021 SCRC Under/(Over) Recovery	(2,982)	-	-	-	-	-	-	-	-	-	-	-	(2,982)	DE 21-117 6/17/2021 Filing, ELM-1, Page 2 revised
4	Total SCRC Cost	\$ 2,199	\$ 1,557	\$ 6,215	\$ 2,627	\$ 2,038	\$ 1,968	\$ 8,862	\$ 3,640	\$ 10,560	\$ 2,632	\$ 1,984	\$ 5,677	\$ 49,961	Line 1 + Line 2 + Line 3
5	Total SCRC Part 1 and Part 2 Revenues	5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,133	4,384	61,073	Company actuals/forecast
6	Total SCRC under/(over) Recovery	\$ (3,172)	\$ (5,413)	\$ 24	\$ (2,690)	\$ (4,987)	\$ (4,922)	\$ 3,025	\$ 2,009	\$ 6,735	\$ (864)	\$ (2,149)	\$ 1,293	\$ (11,112)	Line 4 - Line 5
7	Retail MWh Sales	634,898	635,109	555,214	584,760	713,164	698,525	783,327	614,904	594,923	603,676	682,719	732,362	7,833,580	Company actuals/forecast

8 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 1 Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total
1	<u>Rate R RRB Charge Payments</u>													
2	Rate R RRB Charge (cents/kWh)	1.045	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	0.810	
3	Rate R Sales Forecast (MWh)	316,406	324,918	297,751	236,273	234,085	272,047	321,450	314,757	324,257	228,333	235,081	298,053	
4	Total Rate R RRB Charge Remittances	\$ 3,358	\$ 2,670	\$ 2,400	\$ 1,904	\$ 1,887	\$ 2,193	\$ 2,591	\$ 2,537	\$ 2,614	\$ 1,840	\$ 1,895	\$ 2,346	\$ 28,235
5	<u>Rate G RRB Charge Payments</u>													
6	Rate G RRB Charge (cents/kWh)	1.490	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	0.822	
7	Rate G Sales Forecast (MWh)	136,598	147,310	139,887	119,369	126,484	136,478	148,692	147,819	152,045	123,143	118,609	134,944	
8	Total Rate G RRB Charge Remittances	\$ 2,059	\$ 1,278	\$ 1,144	\$ 976	\$ 1,035	\$ 1,116	\$ 1,216	\$ 1,209	\$ 1,244	\$ 1,007	\$ 970	\$ 1,075	\$ 14,330
9	<u>Rate GV RRB Charge Payments</u>													
10	Rate GV RRB Charge (cents/kWh)	0.839	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	0.685	
11	Rate GV Sales Forecast (MWh)	135,871	130,688	127,068	173,584	124,938	134,155	143,411	146,844	115,200	107,571	125,866	136,127	
12	Total Rate GV RRB Charge Remittances	\$ 1,163	\$ 904	\$ 866	\$ 1,183	\$ 852	\$ 914	\$ 978	\$ 1,001	\$ 785	\$ 733	\$ 858	\$ 905	\$ 11,142
13	<u>Rate LG RRB Charge Payments</u>													
14	Rate LG RRB Charge (cents/kWh)	0.296	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	0.266	
15	Rate LG Sales Forecast (MWh)	89,742	93,600	90,796	83,988	98,690	98,125	101,709	104,138	108,671	95,618	101,465	93,393	
16	Total Rate LG RRB Charge Remittances	\$ 273	\$ 250	\$ 240	\$ 222	\$ 261	\$ 260	\$ 269	\$ 276	\$ 288	\$ 253	\$ 269	\$ 241	\$ 3,101
17	<u>Rate OL RRB Charge Payments</u>													
18	Rate OL RRB Charge (cents/kWh)	1.141	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	1.098	
19	Rate OL Sales Forecast (MWh)	1,310	2,152	636	48	766	1,444	41	1,473	48	858	1,946	922	
20	Total Rate OL RRB Charge Remittances	\$ 16	\$ 24	\$ 7	\$ 1	\$ 8	\$ 16	\$ 0	\$ 16	\$ 1	\$ 9	\$ 21	\$ 9	\$ 128
21	Total RRB Charge Remittances	\$ 6,867	\$ 5,126	\$ 4,658	\$ 4,287	\$ 4,043	\$ 4,499	\$ 5,054	\$ 5,039	\$ 4,931	\$ 3,843	\$ 4,013	\$ 4,576	\$ 56,936

22 Amounts shown above may not add due to rounding.

23 Sources:

24 Lines 2, 6, 10, 14, 18: Feb 2021 RRB rates per July 9, 2020 Annual True-Up Filing, Mar 2021 - Jan 2022 RRB rates per January 6, 2021 Annual True-Up Filing in Docket No. DE 17-096

25 Lines 3, 7, 11, 15, 19: Company actuals/forecast

26 Lines 4, 8, 12, 16, 20: Rate RRB Charge * Rate Sales Forecast

27 Line 21: Line 4 + Line 8 + Line 12 + Line 16 + Line 20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

SCRC Part 1: General & Excess Funds Account Balances								
Line	Jan 31, 2021 General & Excess Funds Account Balances	Plus: Securitization Remittances	Less: RRB Principal Payments	Less: RRB Interest Payments	Less: Ongoing Costs	Less: Capital Replenishment	Plus: Interest Earned	Jan 31, 2022 General & Excess Funds Account Balances
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H
1	\$ 42,653	\$ 56,936	\$ (43,210)	\$ (18,912)	\$ (640)	\$ (1,119)	\$ 3	\$ 35,710

Notes:

Col. A: Attachment MBP-2, Page 4, Line 1, Col. H (June 17, 2021 filing)
Col. B: RRB Charge Remittances: Attachment MBP-2 Page 3, Line 21
Col. C: RRB principal payments made on February 1 and August 1
Col. D: RRB interest payments made on February 1 and August 1
Col. E: Ongoing costs: Trustee, Admin, etc
Col. F: Replenishment of Capital Account Drawdown
Col. G: Interest earned on General and Excess Funds accounts
Col. H: Sum of Cols. A to G.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	233	517	2,605	Company records
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	277	294	2,623	Company records
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(44)	223	(18)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	23	24	302	Company records
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	31	31	379	Company records
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(8)	(7)	(77)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Company records
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	226	200	2,462	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	308	326	3,002	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(83)	(125)	(539)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	(491)	3,651	20,581	MBP-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	147	(37)	(39)	(96)	639	MBP-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,196)	(1,047)	(718)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,225)	(1,419)	(13,483)	MBP-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	MBP-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	(215)	(113)	Company records
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(813)	(1,149)	(12,392)	Company records
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(326)	(490)	(5,720)	Company records
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	<u>\$ (1,671)</u>	<u>\$ (3,539)</u>	<u>\$ 1,602</u>	<u>\$ (1,607)</u>	<u>\$ (1,931)</u>	<u>\$ (2,434)</u>	<u>\$ 3,909</u>	<u>\$ (1,311)</u>	<u>\$ 5,692</u>	<u>\$ (1,165)</u>	<u>\$ (1,974)</u>	<u>\$ 1,158</u>	<u>\$ (3,272)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records
24	Return on SCRC deferred balance	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(692)	MBP-2, Page 7, Line 10
25	Total Part 2 Return	<u>\$ (14)</u>	<u>\$ (30)</u>	<u>\$ (45)</u>	<u>\$ (52)</u>	<u>\$ (73)</u>	<u>\$ (97)</u>	<u>\$ (101)</u>	<u>\$ (87)</u>	<u>\$ (63)</u>	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (56)</u>	<u>\$ (721)</u>	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	<u>\$ (1,686)</u>	<u>\$ (3,569)</u>	<u>\$ 1,557</u>	<u>\$ (1,659)</u>	<u>\$ (2,004)</u>	<u>\$ (2,531)</u>	<u>\$ 3,807</u>	<u>\$ (1,398)</u>	<u>\$ 5,629</u>	<u>\$ (1,212)</u>	<u>\$ (2,029)</u>	<u>\$ 1,101</u>	<u>\$ (3,993)</u>	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs)	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Burgess Energy (Part 2 portion)														
2	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,567	\$ 3,524	\$ 3,345	\$ 3,601	\$ 3,535	\$ 3,481	\$ 1,810	\$ 3,103	\$ 2,943	\$ 2,416	\$ 36,655	Company records
3	Burgess Energy @ Market (ISO-NE Settlement)	3,165	1,535	1,048	1,138	1,772	1,833	2,470	2,284	648	1,622	3,076	6,629	27,220	Company records
4	Total Above/(Below) Market Energy	\$ (225)	\$ 1,854	\$ 1,519	\$ 2,386	\$ 1,574	\$ 1,768	\$ 1,065	\$ 1,197	\$ 1,162	\$ 1,481	\$ (133)	\$ (4,213)	\$ 9,435	Line 1 - Line 2
5	Burgess Excess MWh Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
6	Burgess ISO-NE Allocated Costs	(3)	46	258	25	60	21	74	21	25	170	66	897	1,659	Company records
7	Ch. 340 Reduction	(128)	(1,895)	(1,762)	(2,395)	(1,613)	(1,767)	(1,153)	(1,195)	(1,184)	(1,492)	(439)	2,892	(12,130)	Line 12
8	Net Above/(Below) Market Energy	\$ (356)	\$ 5	\$ 16	\$ 17	\$ 21	\$ 21	\$ (15)	\$ 22	\$ 2	\$ 159	\$ (506)	\$ (424)	\$ (1,036)	Line 3 + Line 4 + Line 5 + Line 6
9	Burgess Energy (Ch. 340 portion)														
10	Burgess Energy @ Contract	\$ 2,940	\$ 3,390	\$ 2,567	\$ 3,524	\$ 3,345	\$ 3,601	\$ 3,535	\$ 3,481	\$ 1,810	\$ 3,103	\$ 2,943	\$ 2,416	\$ 36,655	Company records
11	Burgess Energy @ Market (per PPA)	2,813	1,495	805	1,130	1,732	1,833	2,381	2,286	625	1,611	2,505	5,309	24,525	Company records
12	Total Above/(Below) Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 8 - Line 9
13	Burgess Operating Year 6 CRF Reduction	-	-	-	-	-	-	-	-	-	-	-	-	-	Company records
14	Total Ch. 340 Above Market Energy	\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 10 + Line 11
15	Burgess Capacity @ Contract	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 307	\$ 317	\$ 317	\$ 3,707	Company records
16	Burgess Capacity @ Market	346	346	346	346	346	259	303	303	303	303	303	303	3,807	Company records
17	Total Above/(Below) Market Capacity	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ (39)	\$ 48	\$ 5	\$ 5	\$ 5	\$ 5	\$ 14	\$ 14	\$ (100)	Line 13 - Line 14
18	Number of Delivered Burgess REC's	-	-	49,984	-	-	-	142,276	-	133,078	-	-	74,662	400,000	Q4 2020, Q1 2021, Q2 2021, & Q3 2021 (Cap at 400,000)
19	Burgess Delivered REC's @ Contract	\$ -	\$ -	\$ 53.69	\$ -	\$ -	\$ -	\$ 54.38	\$ -	\$ 54.38	\$ -	\$ -	\$ 54.38	-	Contract rates
20	Contract Costs of REC's	\$ -	\$ -	\$ 2,684	\$ -	\$ -	\$ -	\$ 7,737	\$ -	\$ 7,237	\$ -	\$ -	\$ 4,060	\$ 21,718	(Line 16 x Line 17) / 1,000
21	Total Burgess PPA Above/(Below) Market Costs	\$ (395)	\$ (34)	\$ 2,660	\$ (22)	\$ (18)	\$ 69	\$ 7,727	\$ 27	\$ 7,244	\$ 164	\$ (491)	\$ 3,651	\$ 20,581	Line 7 + Line 15 + Line 18
22	Lempster Energy @ Contract	\$ 289	\$ 411	\$ 309	\$ 241	\$ 210	\$ 168	\$ 134	\$ 210	\$ 261	\$ 310	\$ 391	\$ 979	\$ 3,912	Company records
23	Lempster Energy @ Market	415	322	148	127	162	118	127	214	294	345	444	1,422	4,139	Company records
24	Total Above/(Below) Market Energy	\$ (126)	\$ 89	\$ 161	\$ 113	\$ 48	\$ 49	\$ 8	\$ (5)	\$ (34)	\$ (36)	\$ (52)	\$ (443)	\$ (227)	Line 20 - Line 21
25	Lempster ISO-NE Allocated Costs	95	26	(10)	10	3	2	1	24	9	28	17	351	557	Company records
26	Net Above/(Below) Market Energy	\$ (30)	\$ 115	\$ 151	\$ 124	\$ 51	\$ 52	\$ 9	\$ 19	\$ (24)	\$ (7)	\$ (36)	\$ (93)	\$ 330	Line 22 + Line 23
27	Lempster Capacity @ Contract	\$ 40	\$ 40	\$ 40	\$ 40	\$ 11	\$ 11	\$ 11	\$ 11	\$ 35	\$ 35	\$ 35	\$ 35	\$ 345	Company records
28	Lempster Capacity @ Market	44	44	44	44	44	(20)	12	12	12	64	38	38	379	Company records
29	Total Above/(Below) Market Capacity	\$ (4)	\$ (4)	\$ (4)	\$ (4)	\$ (33)	\$ 31	\$ (1)	\$ (1)	\$ 22	\$ (29)	\$ (3)	\$ (3)	\$ (34)	Line 25 - Line 26
30	Number of Delivered Lempster REC's	-	-	-	-	9,490	9,900	-	-	14,863	-	-	-	34,253	Q4 2020, Q1 2021, Q2 2021, & Q3 2021
31	Lempster Delivered REC's @ Contract	\$ -	\$ -	\$ -	\$ -	\$ 10.00	\$ 10.00	\$ -	\$ -	\$ 10.00	\$ -	\$ -	\$ -	-	Contract rates
32	Contract Costs of REC's	\$ -	\$ -	\$ -	\$ -	\$ 95	\$ 99	\$ -	\$ -	\$ 149	\$ -	\$ -	\$ -	\$ 343	(Line 28 x Line 29) / 1,000
33	Total Lempster PPA Above/(Below) Market Costs	\$ (34)	\$ 111	\$ 147	\$ 120	\$ 113	\$ 182	\$ 8	\$ 18	\$ 147	\$ (37)	\$ (39)	\$ (96)	\$ 639	Line 24 + Line 27 + Line 30
34	Total Energy Service MWh	323,441	322,415	278,956	240,700	297,616	348,883	345,687	357,369	263,245	268,119	335,669	382,714	3,764,814	Company records
35	Class I Obligation (2021/2022)	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	9.60%	10.30%	-	DE 20-054/DE 21-077, FBW-4, Page 1
36	Class I REC's Needed	31,050	30,952	26,780	23,107	28,571	33,493	33,186	34,307	25,271	25,739	32,224	39,420	364,101	Line 32 x Line 33
37	Energy Service Transfer Price	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (37.25)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (38.00)	\$ (36.00)	-	DE 20-054/DE 21-077, FBW-4, Page 1
38	Energy Service REC Revenues Transfer	\$ (1,064)	\$ (1,196)	\$ (1,047)	\$ (718)	\$ (1,064)	\$ (1,248)	\$ (1,261)	\$ (1,304)	\$ (960)	\$ (978)	\$ (1,225)	\$ (1,419)	\$ (13,483)	Company records
39	REC Sales Proceeds	\$ (21)	\$ (1,700)	\$ 0	\$ (889)	\$ -	\$ 2	\$ (15)	\$ -	\$ 2	\$ (10)	\$ -	\$ 1	\$ (2,631)	Company records
40	RPS True Up	\$ -	\$ -	\$ -	\$ -	\$ (986)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (986)	Company records
41	Total Burgess and Lempster Contract Costs	\$ (1,515)	\$ (2,819)	\$ 1,761	\$ (1,509)	\$ (1,955)	\$ (994)	\$ 6,458	\$ (1,259)	\$ 6,431	\$ (861)	\$ (1,755)	\$ 2,136	\$ 4,120	Line 19 + Line 31 + Line 36 + Line 37 + Line 38

Note: Number of Delivered Burgess REC's (Actual/Forecast)

49,984

142,276

133,078

74,662

400,000

400,000

per Contract

Number of Delivered Burgess REC's (Capped)

Number of Delivered Burgess REC's (Adjustment)

-

Cap less Actual/Forecast

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Part 1 Costs - Rate Recovery Bonds		6,867	5,126	4,658	4,287	4,043	4,499	5,054	5,039	4,931	3,843	4,013	4,576	56,936	MBP-2, Page 2
2	Part 2 Costs + Yankee Obligations Return		(1,674)	(3,541)	1,600	(1,610)	(1,933)	(2,436)	3,906	(1,314)	5,690	(1,167)	(1,976)	1,155	(3,301)	MBP-2, Page 5, Line 21+23
3	Total Part 1 + Part 2 SCRC Costs		5,193	1,585	6,257	2,677	2,109	2,063	8,961	3,725	10,620	2,676	2,036	5,731	53,635	Line 1 + Line 2
4	Net SCRC Revenue (Part 1 and Part 2 only)		5,371	6,971	6,191	5,317	7,025	6,890	5,837	1,632	3,825	3,496	4,133	4,384	61,073	MBP-2, Page 2
5	Monthly (Over)/Under Recovery		(178)	(5,386)	66	(2,640)	(4,916)	(4,827)	3,124	2,094	6,796	(820)	(2,097)	1,347	(7,438)	Line 3 - Line 4
6	Beginning Monthly Balance		(2,023)	(2,202)	(7,588)	(7,522)	(10,162)	(15,078)	(19,905)	(16,781)	(14,687)	(7,892)	(8,711)	(10,808)		Prev Mo Line 7
7	Ending Monthly Balance	(2,023)	(2,202)	(7,588)	(7,522)	(10,162)	(15,078)	(19,905)	(16,781)	(14,687)	(7,892)	(8,711)	(10,808)	(9,461)	(9,461)	Line 5 + Line 6
8	Average Monthly Balance		(2,113)	(4,895)	(7,555)	(8,842)	(12,620)	(17,491)	(18,343)	(15,734)	(11,289)	(8,301)	(9,760)	(10,135)		(Line 6 + Line 7) / 2
9	Stipulated Rate of Return %		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Stipulated Rate*
10	Monthly Carrying Charge	(992)	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(1,684)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	(3,016)	(2,213)	(7,615)	(7,564)	(10,211)	(15,149)	(19,999)	(16,880)	(14,772)	(7,952)	(8,756)	(10,860)	(9,515)	(11,145)	Line 7 + Line 10

12 *Stipulated Rate from DE 14-238 (ROE 8% after tax, equity ratio of 40%, weighted cost of PSNH's non-securitized long-term debt)

13 ** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)

Docket No. DE 22-039

Dated: 06/23/2022

Attachment MBP-3

Page 1 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refunds (Over)/Under Recovery @ 1/31/2022	\$ (4,237)	MBP-3, Page 2, Line 13
2	Updated RGGI Refunds to Customers	\$ (25,665)	MBP-3, Page 2, Line 10
3	Updated RGGI Proceeds	(29,007)	MBP-3, Page 2, Line 9
4	RGGI Refunds Return on (Over)/Under	(189)	MBP-3, Page 2, Line 16
5	RGGI Refunds Current (Over)/Under Recovery	\$ (3,531)	Line 4 + Line 3 - Line 2
6	RGGI Refunds Total (Over)/Under Recovery	\$ (7,768)	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised RGGI Refund Rate - cents/kWh	(0.200)	(Line 6 / Line 7) * 100
9	Current Approved RGGI Refund Rate - cents/kWh	<u>(0.335)</u>	DE 21-117, ELM-1, Page 1, Line 9 (01/10/2022)
10	Proposed RGGI Refund Rate - cents/kWh	<u><u>(0.535)</u></u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

RGGI Refund	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
<u>Auction Results</u>															
1 RGGI Auction Number			55			56			57			58			
2 Allowances Sold (in 000's)		-	862	-	-	784	-	-	849	-	-	849	-	3,345	RGGI auction forecast based on average of MBP-3 and 4, Page 2 actual quarterly auction results
3 Clearing Price		\$ -	\$ 13.50	\$ -	\$ -	\$ 13.90	\$ -	\$ -	\$ 12.43	\$ -	\$ -	\$ 12.43	\$ -		RGGI auction forecast based on average of MBP-3 and 4, Page 2 actual quarterly auction results
4 Total RGGI Proceeds		\$ -	\$ 11,640	\$ -	\$ -	\$ 10,891	\$ -	\$ -	\$ 10,555	\$ -	\$ -	\$ 10,555	\$ -	\$ 43,640	Line 2 * Line 3
5 <u>RGGI Proceeds Allocation to Eversource</u>															
6 RGGI Auction Number			55			56			57			58			
7 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (862)	\$ -	\$ -	\$ (784)	\$ -	\$ -	\$ (849)	\$ -	\$ -	\$ (849)	\$ (3,345)	- Line 2
8 All Utilities (Remaining)		\$ -	\$ -	\$ (10,777)	\$ -	\$ -	\$ (10,107)	\$ -	\$ -	\$ (9,705)	\$ -	\$ -	\$ (9,705)	\$ (40,295)	- Line 4 - Line 6
9 Eversource Non-Core Program Share ¹		\$ -	\$ (112)	\$ (7,728)	\$ -	\$ -	\$ (7,248)	\$ -	\$ -	\$ (6,959)	\$ -	\$ -	\$ (6,959)	\$ (29,007)	Line 7 * 71.71% (1)
10 Total RGGI Refund Amount to Customers		\$ (2,094)	\$ (2,125)	\$ (1,870)	\$ (2,035)	\$ (2,112)	\$ (2,437)	\$ (2,382)	\$ (2,024)	\$ (1,997)	\$ (1,996)	\$ (2,289)	\$ (2,303)	\$ (25,665)	Company actual/forecast
11 Monthly RGGI Refund Amount (Over)/Under		\$ 2,094	\$ 2,013	\$ (5,858)	\$ 2,035	\$ 2,112	\$ (4,811)	\$ 2,382	\$ 2,024	\$ (4,963)	\$ 1,996	\$ 2,289	\$ (4,656)	\$ (3,342)	Line 8 - Line 9
12 Beginning Monthly Balance		\$ (4,237)	\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,840)	\$ (6,651)	\$ (4,269)	\$ (2,245)	\$ (7,208)	\$ (5,212)	\$ (2,923)	Previous Month Line 12
13 Ending Monthly Balance	\$ (4,237)	\$ (2,142)	\$ (129)	\$ (5,987)	\$ (3,952)	\$ (1,840)	\$ (6,651)	\$ (4,269)	\$ (2,245)	\$ (7,208)	\$ (5,212)	\$ (2,923)	\$ (7,579)	\$ (7,579)	Line 10 + Line 11
14 Average Monthly Balance		\$ (3,190)	\$ (1,136)	\$ (3,058)	\$ (4,970)	\$ (2,896)	\$ (4,246)	\$ (5,460)	\$ (3,257)	\$ (4,726)	\$ (6,210)	\$ (4,067)	\$ (5,251)		(Line 11 + Line 12) / 2
15 Carrying Charge Rate (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	Prime Rate
16 Monthly Carrying Charge	\$ (32)	\$ (9)	\$ (3)	\$ (9)	\$ (16)	\$ (10)	\$ (14)	\$ (18)	\$ (11)	\$ (16)	\$ (21)	\$ (14)	\$ (18)	\$ (189)	Line 13 x Line 14
17 RGGI Refund Amount (Over)/Under plus Carrying Charge	(4,268)													(7,768)	Line 12 + Line 15
18 RGGI auction results link:															https://www.rpsl.org/auctions/auction-results
19 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent DOE auction refund allocation percentage calculation to Eversource is used - Auction No. 55 (March 2022).															
20 Eversource Share of RGGI Proceeds															71.71%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total RGGI Refund	Attachment/Source
1	RGGI Refund (Over)/Under Recovery + Return as of January 31, 2021	\$ (2,061)	MBP-4, Page 2, Line 16
2	RGGI Proceeds 2/1/21-1/31/22	\$ (20,941)	MBP-4, Page 2, Line 8
3	RGGI Refund to Customers 2/1/21-1/31/22	\$ (18,760)	MBP-4, Page 2, Line 9
4	RGGI Refund (Over)/Under Recovery 2/1/21-1/31/22	\$ (2,181)	Line 2 - Line 3
5	Return on (Over)/Under Recovery 2/1/21-1/31/22	\$ (27)	MBP-4, Page 2, Line 15 excluding 1/31/21 Balance
6	RGGI Refund (Over)/Under Recovery + Return through January 31, 2022	\$ (4,268)	Line 1 + Line 4 + Line 5
7	(Over) recovery means RGGI proceeds refunded to customers was lower than forecast		
8	Under recovery means RGGI proceeds refunded to customers was higher than forecast		

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
RGGI Refund Auction Results															
1 RGGI Auction Number			51			52			53			54			
2 Allowances Sold (in 000's)		-	898	-	-	811	-	-	811	-	-	941	-	3,461	RGGI auction results/Forecast using latest auction results
3 Clearing Price		\$ -	\$ 7.60	\$ -	\$ -	\$ 7.97	\$ -	\$ -	\$ 9.30	\$ -	\$ -	\$ 13.00	\$ -		RGGI auction results/Forecast using latest auction results
4 Total RGGI Proceeds		\$ -	\$ 6,825	\$ -	\$ -	\$ 6,466	\$ -	\$ -	\$ 7,545	\$ -	\$ -	\$ 12,231	\$ -	\$ 33,067	Line 2 * Line 3
RGGI Proceeds Allocation to Eversource															
5 RGGI Auction Number						51			52			53		54	
6 All Core EE Programs (First \$1 of RGGI Proceeds)		\$ -	\$ -	\$ (898)	\$ -	\$ -	\$ (811)	\$ -	\$ -	\$ (811)	\$ -	\$ -	\$ (941)	\$ (3,461)	- Line 2
7 All Utilities (Remaining)		\$ -	\$ -	\$ (5,927)	\$ -	\$ -	\$ (5,654)	\$ -	\$ -	\$ (6,733)	\$ -	\$ -	\$ (11,291)	\$ (29,605)	- Line 4 - Line 6
8 Eversource Non-Core Program Share ¹		\$ -	\$ -	\$ (4,261)	\$ -	\$ -	\$ (4,065)	\$ -	\$ 345	\$ (4,841)	\$ -	\$ -	\$ (8,118)	\$ (20,941)	Line 7 * 71.90% (1)
9 Total RGGI Refund Amount to Customers		\$ (1,257)	\$ (1,258)	\$ (1,099)	\$ (1,158)	\$ (1,412)	\$ (1,383)	\$ (2,185)	\$ (1,716)	\$ (1,660)	\$ (1,684)	\$ (1,905)	\$ (2,043)	\$ (18,760)	Company Actual/Forecast
10 Monthly RGGI Refund Amount (Over)/Under		\$ 1,257	\$ 1,258	\$ (3,162)	\$ 1,158	\$ 1,412	\$ (2,682)	\$ 2,185	\$ 2,061	\$ (3,181)	\$ 1,684	\$ 1,905	\$ (6,074)		Line 8 - Line 9
11 Beginning Monthly Balance		\$ (2,056)	\$ (799)	\$ 459	\$ (2,703)	\$ (1,546)	\$ (134)	\$ (2,816)	\$ (630)	\$ 1,430	\$ (1,751)	\$ (67)	\$ 1,838		Previous Month Line 12
12 Ending Monthly Balance	\$ (2,056)	\$ (799)	\$ 459	\$ (2,703)	\$ (1,546)	\$ (134)	\$ (2,816)	\$ (630)	\$ 1,430	\$ (1,751)	\$ (67)	\$ 1,838	\$ (4,237)	\$ (4,237)	Line 10 + Line 11
13 Average Monthly Balance		\$ (1,428)	\$ (170)	\$ (1,122)	\$ (2,125)	\$ (840)	\$ (1,475)	\$ (1,723)	\$ 400	\$ (161)	\$ (909)	\$ 885	\$ (1,199)		(Line 11 + Line 12) / 2
14 Carrying Charge Rate (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
15 Monthly Carrying Charge	\$ (5)	\$ (4)	\$ (0)	\$ (3)	\$ (6)	\$ (2)	\$ (4)	\$ (5)	\$ 1	\$ (0)	\$ (2)	\$ 2	\$ (3)	\$ (32)	Line 13 x Line 14
16 RGGI Refund Amount (Over)/Under plus Carrying Charge	(2,061)													(4,268)	Line 12 + Line 15
17 RGGI auction results link:															https://www.rggi.org/auctions/auction-results
18 (1) For estimating Non-Core RGGI proceeds allocated to Eversource, the most recent auction refund allocation percentage to Eversource is used - Auction No. 54 (December 2021).															
19 Eversource Share of RGGI Proceeds															71.90%
20 ** 1/31/21 Balance from DE 21-117 6/17/21 filing															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery @ 1/31/2022	\$ (9,815)	MBP-5, Page 2, Line 7
2	Updated Ch. 340 Revenues	\$ (4,750)	MBP-5, Page 2, Line 1
3	Updated Ch. 340 Expense	7,569	MBP-5, Page 2, Line 4
4	Ch. 340 Return on (Over)/Under Recovery	(116)	MBP-5, Page 2, Line 10
5	Ch. 340 Current (Over)/Under Recovery	\$ 12,204	Line 4 + Line 3 - Line 2
6	Ch. 340 Total (Over)/Under Recovery	\$ 2,388	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	3,877,915	MBP-1 Page 1, Line 7
8	Revised Ch. 340 Rate - cents/kWh	0.062	(Line 6 / Line 7) * 100
9	Current Approved Ch. 340 Rate - cents/kWh	(0.062)	DE 21-117, ELM-1, Page 1, Line 7 (01/10/2022)
10	Proposed Ch. 340 Rate - cents/kWh	-	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Ch. 340 Revenues	\$	(388)	\$ (393)	\$ (346)	\$ (377)	\$ (391)	\$ (451)	\$ (441)	\$ (375)	\$ (370)	\$ (369)	\$ (424)	\$ (426)	\$ (4,750)	Company actual/forecast
2	Burgess Operating Year 6 CRF Reduction	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-1, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy	\$	(1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	MBP-1, Page 6, Line 12
4	Total Ch. 340 Expense	\$	(1,576)	\$ 822	\$ 1,076	\$ 353	\$ 1,496	\$ 1,091	\$ 1,144	\$ 1,898	\$ 1,300	\$ 1,192	\$ 11	\$ (1,238)	\$ 7,569	Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$	(1,189)	\$ 1,216	\$ 1,423	\$ 730	\$ 1,886	\$ 1,542	\$ 1,585	\$ 2,272	\$ 1,670	\$ 1,562	\$ 434	\$ (812)		Line 4 - Line 1
6	Beginning Monthly Balance	\$	(9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (5,750)	\$ (4,208)	\$ (2,622)	\$ (350)	\$ 1,320	\$ 2,882	\$ 3,316		Previous month Line 7
7	Ending Monthly Balance	\$ (9,815)	\$ (11,004)	\$ (9,788)	\$ (8,366)	\$ (7,636)	\$ (5,750)	\$ (4,208)	\$ (2,622)	\$ (350)	\$ 1,320	\$ 2,882	\$ 3,316	\$ 2,504	\$ 2,504	Line 5 + Line 6
8	Average Monthly Balance	\$	(10,410)	\$ (10,396)	\$ (9,077)	\$ (8,001)	\$ (6,693)	\$ (4,979)	\$ (3,415)	\$ (1,486)	\$ 485	\$ 2,101	\$ 3,099	\$ 2,910		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%	0.5330%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 129	\$ (55)	\$ (55)	\$ (48)	\$ (43)	\$ (36)	\$ (27)	\$ (18)	\$ (8)	\$ 3	\$ 11	\$ 17	\$ 16	\$ (116)	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (9,687)													\$ 2,388	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Ch. 340	Attachment/Source
1	Ch. 340 (Over)/Under Recovery + Return as of January 31, 2021	\$ (1,512)	MBP-6, Page 2, Line 11
2	Estimated Ch. 340 Costs 2/1/21-1/31/22	\$ 12,130	MBP-6, Page 2, Line 4
3	Estimated Ch. 340 Revenues 2/1/21-1/31/22	20,075	MBP-6, Page 2, Line 1
4	Estimated Ch. 340 (Over)/Under Recovery 2/1/21-1/31/22	\$ (7,945)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ (229)	MBP-6, Page 2, Line 10 excluding 1/31/21 Balance
6	Ch. 340 (Over)/Under Recovery + Return Estimated through January 31, 2022	\$ (9,687)	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Ch. 340 Revenues		\$ 1,689	\$ 1,689	\$ 1,477	\$ 1,555	\$ 1,897	\$ 1,858	\$ 1,935	\$ 1,519	\$ 1,469	\$ 1,491	\$ 1,686	\$ 1,809	\$ 20,075	Company records
2	Burgess Operating Year 6 CRF Reduction		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	MBP-2, Page 6, Line 11
3	Total Ch. 340 Above/(Below) Market Energy		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	MBP-2, Page 6, Line 10
4	Total Ch. 340 Expense		\$ 128	\$ 1,895	\$ 1,762	\$ 2,395	\$ 1,613	\$ 1,767	\$ 1,153	\$ 1,195	\$ 1,184	\$ 1,492	\$ 439	\$ (2,892)	\$ 12,130	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (1,561)	\$ 205	\$ 285	\$ 839	\$ (284)	\$ (91)	\$ (781)	\$ (324)	\$ (285)	\$ 1	\$ (1,248)	\$ (4,701)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (2,941)	\$ (2,102)	\$ (2,386)	\$ (2,477)	\$ (3,258)	\$ (3,582)	\$ (3,867)	\$ (3,866)	\$ (5,114)		Previous month Line 7
7	Ending Monthly Balance	\$ (1,870)	\$ (3,431)	\$ (3,226)	\$ (2,941)	\$ (2,102)	\$ (2,386)	\$ (2,477)	\$ (3,258)	\$ (3,582)	\$ (3,867)	\$ (3,866)	\$ (5,114)	\$ (9,815)	\$ (9,815)	Line 5 + Line 6
8	Average Monthly Balance		\$ (2,651)	\$ (3,328)	\$ (3,083)	\$ (2,521)	\$ (2,244)	\$ (2,431)	\$ (2,867)	\$ (3,420)	\$ (3,724)	\$ (3,866)	\$ (4,490)	\$ (7,465)		(Line 6 + Line 7) / 2
9	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Docket No. DE 14-238
10	Monthly Carrying Charge	\$ 358	\$ (15)	\$ (19)	\$ (17)	\$ (14)	\$ (13)	\$ (13)	\$ (15)	\$ (18)	\$ (20)	\$ (21)	\$ (24)	\$ (40)	\$ 129	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ (1,512)													\$ (9,687)	Line 7 + Line 10
12	** 1/31/21 Balance from DE 21-117 6/17/21 filing (Revised)															

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery @ 1/31/2022	\$ (654)	MBP-7, Page 2, Line 7
2	Updated Environmental Remediation Revenues	\$ 3,371	MBP-7, Page 2, Line 1
3	Updated Environmental Remediation Expense	3,083	MBP-7, Page 2, Line 4
4	Environmental Remediation Return on (Over)/Under Recovery	<u>1,101</u>	MBP-7, Page 2, Line 13
5	Environmental Remediation Current (Over)/Under Recovery	\$ <u>813</u>	Line 4 + Line 3 - Line 2
6	Environmental Remediation Total (Over)/Under Recovery	\$ 159	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised Environmental Remediation Rate - cents/kWh	0.004	(Line 6 / Line 7) * 100
9	Current Approved Environmental Remediation Rate - cents/kWh	<u>0.044</u>	DE 21-117, ELM-1, Page 1, Line 11 (01/10/2022)
10	Proposed Environmental Remediation Rate - cents/kWh	<u><u>0.048</u></u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source													
1	Environmental Remediation Adder Revenues	\$	275	\$	279	\$	246	\$	267	\$	277	\$	320	\$	313	\$	266	\$	262	\$	262	\$	301	\$	303	\$	3,371	Company actual/forecast	
2	Environmental Remediation Amortization - 48 Months	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	3,046	DE 19-057 Settlement (per footnote (A))	
3	Environmental Remediation Ongoing Estimate	\$	37	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	37		Company actual/forecast
4	Total Environmental Remediation Adder	\$	291	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	254	\$	3,083		Line 2 + Line 3
5	Monthly (Over)/Under Recovery	\$	16	\$	(25)	\$	8	\$	(13)	\$	(24)	\$	(66)	\$	(59)	\$	(12)	\$	(8)	\$	(8)	\$	(47)	\$	(49)			Line 4 - Line 1	
6	Beginning Monthly (Over)/Under Recovery Balance	\$	(654)	\$	(638)	\$	(664)	\$	(655)	\$	(669)	\$	(692)	\$	(759)	\$	(818)	\$	(830)	\$	(838)	\$	(847)	\$	(893)			Previous month Line 7	
7	Ending Monthly (Over)/Under Recovery Balance	\$	(654)	\$	(638)	\$	(664)	\$	(655)	\$	(669)	\$	(692)	\$	(759)	\$	(818)	\$	(830)	\$	(838)	\$	(847)	\$	(893)	\$	(942)	(942)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance	\$	(646)	\$	(651)	\$	(660)	\$	(662)	\$	(681)	\$	(726)	\$	(788)	\$	(824)	\$	(834)	\$	(842)	\$	(870)	\$	(918)			(Line 6 + Line 7) / 2	
9	Beginning Unamortized Environmental Remediation Balance	\$	9,138	\$	8,884	\$	8,631	\$	8,377	\$	8,123	\$	7,869	\$	7,615	\$	7,361	\$	7,108	\$	6,854	\$	6,600	\$	6,346			Previous month Line 10	
10	Ending Unamortized Environmental Remediation Balance	\$	9,138	\$	8,884	\$	8,631	\$	8,377	\$	8,123	\$	7,869	\$	7,615	\$	7,361	\$	7,108	\$	6,854	\$	6,600	\$	6,346	\$	6,092		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance	\$	9,011	\$	8,758	\$	8,504	\$	8,250	\$	7,996	\$	7,742	\$	7,488	\$	7,234	\$	6,981	\$	6,727	\$	6,473	\$	6,219			(Line 9 + Line 10) / 2	
12	Carrying Charge (Stipulated Rate)		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%		0.5330%			Docket No. DE 14-238	
13	Monthly Carrying Charge	\$	662	\$	45	\$	43	\$	42	\$	40	\$	39	\$	37	\$	36	\$	34	\$	33	\$	31	\$	30	\$	28	1,101	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$	8																							\$	159	Line 7 + Line 13	
15	Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)																												

(A)	Account 182ELO Balance @ 1/31/2021	\$	12,184
	Amortization Recovery Period (# of Years)		4
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$	3,046
	Amortization Recovery Period (# of Months)		48
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$	254

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Environmental Remediation	Attachment/Source
1	Environmental Remediation (Over)/Under Recovery + Return as of January 31, 2021	\$ -	MBP-8, Page 2, Line 14
2	Estimated Environmental Remediation Amortization 2/1/21-1/31/22	\$ 2,703	MBP-8, Page 2, Line 4
3	Estimated Environmental Remediation Revenues 2/1/21-1/31/22	3,357	MBP-8, Page 2, Line 1
4	Estimated Environmental Remediation (Over)/Under Recovery 2/1/21-1/31/22	\$ (654)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ 662	MBP-8, Page 2, Line 13 excluding 1/31/21 Balance
6	Environmental Remediation (Over)/Under Recovery + Return Estimated through January 31, 2022	\$ 8	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Balance 1/31/2021	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Environmental Remediation Adder Revenues		\$ 311	\$ 311	\$ 272	\$ 287	\$ 349	\$ 342	\$ 290	\$ 228	\$ 220	\$ 223	\$ 253	\$ 271	\$ 3,357	Company records
2	Environmental Remediation Amortization - 48 Months		\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 254	\$ 3,046	DE 19-057 Settlement (per footnote (A))
3	Environmental Remediation Ongoing Estimate		-	-	(387)	-	-	-	(116)	-	-	17	-	143	(343)	Company records
4	Total Environmental Remediation Adder		\$ 254	\$ 254	(133)	\$ 254	\$ 254	\$ 254	\$ 138	\$ 254	\$ 254	\$ 271	\$ 254	\$ 396	\$ 2,703	Line 2 + Line 3
5	Monthly (Over)/Under Recovery		\$ (57)	\$ (57)	\$ (405)	\$ (33)	\$ (96)	\$ (88)	\$ (152)	\$ 26	\$ 34	\$ 48	\$ 1	\$ 125		Line 4 - Line 1
6	Beginning Monthly (Over)/Under Recovery Balance		\$ -	\$ (57)	\$ (115)	\$ (520)	\$ (553)	\$ (648)	\$ (737)	\$ (889)	\$ (862)	\$ (828)	\$ (781)	\$ (779)		Previous month Line 7
7	Ending Monthly (Over)/Under Recovery Balance	\$ -	\$ (57)	\$ (115)	\$ (520)	\$ (553)	\$ (648)	\$ (737)	\$ (889)	\$ (862)	\$ (828)	\$ (781)	\$ (779)	\$ (654)	\$ (654)	Line 5 + Line 6
8	Average (Over)/Under Recovery Balance		\$ (29)	\$ (86)	\$ (317)	\$ (536)	\$ (600)	\$ (692)	\$ (813)	\$ (875)	\$ (845)	\$ (805)	\$ (780)	\$ (717)		(Line 6 + Line 7) / 2
9	Beginning Unamortized Environmental Remediation Balance		\$ 12,184	\$ 11,931	\$ 11,677	\$ 11,423	\$ 11,169	\$ 10,915	\$ 10,661	\$ 10,407	\$ 10,154	\$ 9,900	\$ 9,646	\$ 9,392		Previous month Line 10
10	Ending Unamortized Environmental Remediation Balance	\$ 12,184	\$ 11,931	\$ 11,677	\$ 11,423	\$ 11,169	\$ 10,915	\$ 10,661	\$ 10,407	\$ 10,154	\$ 9,900	\$ 9,646	\$ 9,392	\$ 9,138		Line 9 - Line 2
11	Average Unamortized Environmental Remediation Balance		\$ 12,057	\$ 11,804	\$ 11,550	\$ 11,296	\$ 11,042	\$ 10,788	\$ 10,534	\$ 10,281	\$ 10,027	\$ 9,773	\$ 9,519	\$ 9,265		(Line 9 + Line 10) / 2
12	Carrying Charge (Stipulated Rate)		0.5588%	0.5588%	0.5624%	0.5624%	0.5624%	0.5397%	0.5397%	0.5397%	0.5354%	0.5354%	0.5354%	0.5330%		Docket No. DE 14-238
13	Monthly Carrying Charge	\$ -	\$ 67	\$ 65	\$ 63	\$ 61	\$ 59	\$ 54	\$ 52	\$ 51	\$ 49	\$ 48	\$ 47	\$ 46	\$ 662	(Line 8 + Line 11) x Line 12
14	(Over)/Under Recovery plus Carrying Charge	\$ -													\$ 8	Line 7 + Line 13
15	Stipulated Rate from DE 14-238 (ROE 8% after tax equity ratio 40%, weighted cost of PSNH's non-securitized long-term debt)															
16	1/31/21 Balance from DE 21-117 6/17/21 filing															
(A)	Account 182EL0 Balance @ 1/31/2021	\$ 12,184														
	Amortization Recovery Period (# of Years)	4														
	Amortization Recovery of 1/31/2021 Balance (Annual)	\$ 3,046														
	Amortization Recovery Period (# of Months)	48														
	Amortization Recovery of 1/31/2021 Balance (Monthly)	\$ 254														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery @ 1/31/2022	\$ 629	MBP-9, Page 2, Line 1
2	Updated Net Metering Revenues	\$ 8,964	MBP-9, Page 2, Line 1
3	Updated Net Metering Expense	12,040	MBP-9, Page 2, Line 4
4	Net Metering Return on (Over)/Under Recovery	391	MBP-9, Page 2, Line 10
5	Net Metering Current (Over)/Under Recovery	<u>\$ 3,467</u>	Line 4 + Line 3 - Line 2
6	Net Metering Total (Over)/Under Recovery	\$ 4,096	Line 1 + Line 5
7	Forecasted Retail MWh Sales (August 2022 to January 2023)	<u>3,877,915</u>	MBP-1 Page 1, Line 7
8	Revised Net Metering Rate - cents/kWh	0.106	(Line 6 / Line 7) * 100
9	Current Approved Net Metering Rate - cents/kWh	<u>0.117</u>	DE 21-117, ELM-1, Page 1, Line 13 (01/10/2022)
10	Proposed Net Metering Rate - cents/kWh	<u><u>0.223</u></u>	Line 8 + Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	Description	Balance 1/31/22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 731	\$ 742	\$ 653	\$ 711	\$ 738	\$ 851	\$ 832	\$ 707	\$ 697	\$ 697	\$ 799	\$ 804	\$ 8,964	Company actual/forecast
2	Net Metering Expense		\$ 1,013	\$ 1,825	\$ 2,840	\$ 2,364	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 1,003	\$ 16,064	Company actual/forecast
3	Net Metering Market Revenues		\$ 494	\$ 521	\$ 455	\$ 548	\$ 175	\$ 171	\$ 150	\$ 108	\$ 143	\$ 267	\$ 450	\$ 541	\$ 4,024	Company actual/forecast
4	Total Net Metering Cost to be recovered		\$ 519	\$ 1,303	\$ 2,386	\$ 1,816	\$ 827	\$ 832	\$ 853	\$ 894	\$ 860	\$ 736	\$ 552	\$ 461	\$ 12,040	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (213)	\$ 561	\$ 1,732	\$ 1,105	\$ 90	\$ (19)	\$ 21	\$ 187	\$ 162	\$ 38	\$ (247)	\$ (343)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 3,905	\$ 3,886	\$ 3,907	\$ 4,095	\$ 4,257	\$ 4,295	\$ 4,048		Previous month Line 7
7	Ending Monthly Balance	\$ 629	\$ 416	\$ 977	\$ 2,710	\$ 3,815	\$ 3,905	\$ 3,886	\$ 3,907	\$ 4,095	\$ 4,257	\$ 4,295	\$ 4,048	\$ 3,705	\$ 3,705	Line 5 + Line 6
8	Average Monthly Balance		\$ 523	\$ 697	\$ 1,844	\$ 3,263	\$ 3,860	\$ 3,895	\$ 3,896	\$ 4,001	\$ 4,176	\$ 4,276	\$ 4,172	\$ 3,877		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2808%	0.2917%	0.3283%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%	0.3333%		Prime Rate
10	Monthly Carrying Charge	\$ 264	\$ 1	\$ 2	\$ 5	\$ 11	\$ 13	\$ 13	\$ 13	\$ 13	\$ 14	\$ 14	\$ 14	\$ 13	\$ 391	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 893													\$ 4,096	Line 7 + Line 10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Total Net Metering	Attachment/Source
1	Net Metering (Over)/Under Recovery + Return as of January 31, 2021	\$ 8,379	MBP-10, Page 2, Line 11
2	Estimated Net Metering Costs 2/1/21-1/31/22	\$ 9,568	MBP-10, Page 2, Line 4
3	Estimated Net Metering Revenues 2/1/21-1/31/22	17,211	MBP-10, Page 2, Line 1
4	Estimated Net Metering (Over)/Under Recovery 2/1/21-1/31/22	\$ (7,643)	Line 2 - Line 3
5	Estimated Return on (Over)/Under Recovery 2/1/21-1/31/21	\$ 158	MBP-10, Page 2, Line 13 excluding 1/31/21 Balance
6	Net Metering (Over)/Under Recovery + Return Estimated through January 31, 2022	\$ 893	Line 1 + Line 4 + Line 5

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	Description	Balance 1/31/2021**	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
1	Net Metering Adder Revenues		\$ 1,340	\$ 1,340	\$ 1,172	\$ 1,234	\$ 1,505	\$ 1,474	\$ 1,786	\$ 1,402	\$ 1,356	\$ 1,376	\$ 1,557	\$ 1,670	\$ 17,211	Company records
2	Net Metering Expense		\$ 673	\$ 809	\$ 1,287	\$ 1,103	\$ 909	\$ 918	\$ 1,369	\$ 1,388	\$ 955	\$ 1,072	\$ 1,177	\$ 555	\$ 12,216	Company records
3	Net Metering Market Revenues		\$ 243	\$ 199	\$ 146	\$ 153	\$ 116	\$ 194	\$ 236	\$ 217	\$ 210	\$ 292	\$ 297	\$ 345	\$ 2,648	Company records
4	Total Net Metering Cost to be recovered		\$ 430	\$ 610	\$ 1,140	\$ 950	\$ 793	\$ 724	\$ 1,133	\$ 1,172	\$ 745	\$ 780	\$ 881	\$ 210	\$ 9,568	Line 2 - Line 3
5	Monthly (Over)/Under Recovery		\$ (910)	\$ (730)	\$ (31)	\$ (284)	\$ (711)	\$ (750)	\$ (653)	\$ (230)	\$ (612)	\$ (597)	\$ (676)	\$ (1,460)		Line 4 - Line 1
6	Beginning Monthly Balance		\$ 8,272	\$ 7,363	\$ 6,633	\$ 6,602	\$ 6,318	\$ 5,607	\$ 4,857	\$ 4,204	\$ 3,973	\$ 3,362	\$ 2,765	\$ 2,089		Previous month Line 7
7	Ending Monthly Balance	\$ 8,272	\$ 7,363	\$ 6,633	\$ 6,602	\$ 6,318	\$ 5,607	\$ 4,857	\$ 4,204	\$ 3,973	\$ 3,362	\$ 2,765	\$ 2,089	\$ 629	\$ 629	Line 5 + Line 6
8	Average Monthly Balance		\$ 7,818	\$ 6,998	\$ 6,617	\$ 6,460	\$ 5,962	\$ 5,232	\$ 4,530	\$ 4,089	\$ 3,668	\$ 3,063	\$ 2,427	\$ 1,359		(Line 6 + Line 7) / 2
9	Carrying Charge (Prime Rate)		0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%		Prime Rate
10	Monthly Carrying Charge	\$ 106	\$ 21	\$ 19	\$ 18	\$ 17	\$ 16	\$ 14	\$ 12	\$ 11	\$ 10	\$ 8	\$ 7	\$ 4	\$ 264	Line 8 x Line 9
11	(Over)/Under Recovery plus Carrying Charge	\$ 8,379													\$ 893	Line 7 + Line 10
12	**1/31/21 Balance from DE 21-117 6/17/21 filing															

Public Service Company of New Hampshire,
d/b/a Eversource Energy
Docket No. DE 22-039
Dated: June 23, 2022
Attachment MBP-11
Page 1 of 7

**SCRC RATES FOR APPROVAL
PROPOSED FOR EFFECT ON AUGUST 1, 2022**

		(A) Current Rates Effective 5/1/2022	(B) Proposed Rates Effective 8/1/2022
Rate	Blocks		
R	All KWH	\$ 0.00458	\$ 0.00273
Rate R - UWH	All KWH	\$ 0.00458	\$ 0.00273
Rate R - CWH	All KWH	\$ 0.00163	\$ (0.00028)
LCS	Radio-controlled option	\$ 0.00163	\$ (0.00028)
	8-hour option	0.00163	(0.00028)
	10 or 11-hour option	0.00163	(0.00028)
R-OTOD	All KWH	\$ 0.00360	\$ 0.00173
G	Load charge (over 5 KW)	\$ 0.53	\$ 0.46
	All KWH	\$ 0.00324	\$ 0.00036
Rate G - UWH	All KWH	\$ 0.00471	\$ 0.00163
Rate G - CWH	All KWH	\$ 0.00171	\$ (0.00097)
Space Heating	All KWH	\$ 0.00650	\$ 0.00318
G-OTOD	Load charge	\$ 0.27	\$ 0.23
	All KWH	0.00171	(0.00097)
LCS	Radio-controlled option	\$ 0.00171	\$ (0.00097)
	8-hour option	0.00171	(0.00097)
	10 or 11-hour option	0.00171	(0.00097)
GV	Demand charge	\$ 0.45	\$ 0.41
	All KWH	0.00202	(0.00047)
GV Backup	Demand charge	\$ 0.22	\$ 0.20
LG	Demand charge	\$ 0.22	\$ 0.26
	On-peak KWH	(0.00046)	(0.00198)
	Off-peak KWH	(0.00108)	(0.00270)
LG Backup	Demand charge	\$ 0.11	\$ 0.13
OL, EOL	All KWH	\$ 0.00683	\$ (0.00152)

Detail for SCRC Rates for Effect August 1, 2022

		(A) Rate Adjustment Factor	(B) SCRC Rates Effective 05/01/2022			(E) = (A) x (B) SCRC Rates Effective 08/01/2022		
			(C) Excluding RGGI Refund	(D) RGGI Refund	(F) Total SCRC	(G) Excluding RGGI Refund	(H) RGGI Refund	(I) Total SCRC
Rate	Blocks							
Residential Rate R	All KWH	1.01904	\$ 0.00793	\$ (0.00335)	\$ 0.00458	\$ 0.00808	\$ (0.00535)	\$ 0.00273
R - Uncontrolled Water Heating	All KWH	1.01904	0.00793	(0.00335)	0.00458	0.00808	(0.00535)	0.00273
R - Controlled Water Heating	All KWH	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
R - LCS	Radio-controlled option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
	8-hour option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
	10 or 11-hour option	1.01904	0.00498	(0.00335)	0.00163	0.00507	(0.00535)	(0.00028)
Residential Rate R-OTOD	All KWH	1.01904	0.00695	(0.00335)	0.00360	0.00708	(0.00535)	0.00173
General Service Rate G	Load charge (over 5 KW)	0.86581	0.53	-	0.53	0.46	-	0.46
	All KWH	0.86581	0.00659	(0.00335)	0.00324	0.00571	(0.00535)	0.00036
G - Uncontrolled Water Heating	All KWH	0.86581	0.00806	(0.00335)	0.00471	0.00698	(0.00535)	0.00163
G - Controlled Water Heating	All KWH	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
G - LCS	Radio-controlled option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
	8-hour option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
	10 or 11-hour option	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
G - Space Heating	All KWH	0.86581	0.00985	(0.00335)	0.00650	0.00853	(0.00535)	0.00318
General Service Rate G-OTOD	Load charge	0.86581	0.27	-	0.27	0.23	-	0.23
	All KWH	0.86581	0.00506	(0.00335)	0.00171	0.00438	(0.00535)	(0.00097)
Primary General Service Rate GV	Demand charge	0.90826	0.45	-	0.45	0.41	-	0.41
	All KWH	0.90826	0.00537	(0.00335)	0.00202	0.00488	(0.00535)	(0.00047)
GV - Backup Service Rate B	Demand charge	0.90826	0.22	-	0.22	0.20	-	0.20
	All KWH	0.90826	(Energy charges in the Standard Rate for Delivery Service)					
GV - Space Heating	All KWH	0.90826	0.00838	(0.00335)	0.00503	0.00761	(0.00535)	0.00226
Large General Service Rate LG	Demand charge	1.16720	0.22	-	0.22	0.26	-	0.26
	On-peak KWH	1.16720	0.00289	(0.00335)	(0.00046)	0.00337	(0.00535)	(0.00198)
	Off-peak KWH	1.16720	0.00227	(0.00335)	(0.00108)	0.00265	(0.00535)	(0.00270)
LG - Backup Service Rate B	Demand charge	1.16720	0.11	-	0.11	0.13	-	0.13
	All KWH	1.16720	(Energy charges in the Standard Rate for Delivery Service)					
Outdoor Lighting Service Rates OL, EOL	All KWH	0.37648	0.01018	(0.00335)	0.00683	0.00383	(0.00535)	(0.00152)

CALCULATION OF THE SCRC RATE ADJUSTMENT FACTORS BY RATE CLASSIFICATION

	(A)	(B)	(C)	(D)	(E) = (C) / (A)
	5/1/2022	5/1/2022	8/1/2022	8/1/2022	
	Avg SCRC	RGGI Adder	Avg SCRC	RGGI Adder	SCRC Rate
	Rate	Rate	Rate	Rate	Adjustment
Rate Classification	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	(\$ per kWh)	Factor
Residential Service	\$ 0.00788	\$ (0.00335)	\$ 0.00803	\$ (0.00535)	1.01904
General Service	0.00775	(0.00335)	0.00671	(0.00535)	0.86581
Primary General Service	0.00654	(0.00335)	0.00594	(0.00535)	0.90826
Large General Service	0.00311	(0.00335)	0.00363	(0.00535)	1.16720
Outdoor Lighting Service	0.01012	(0.00335)	0.00381	(0.00535)	0.37648

**Comparison of Rates Effective May 1, 2022 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
May 1, 2022	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05196	\$ (0.00032)	\$ 0.03046	\$ 0.00458	\$ 0.00863	\$ -	\$ 0.10669	\$ 0.20200
August 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05363	\$ 0.00047	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 0.31472

Calculation of 550 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.39	\$ 43.31	\$ 0.92	2.2%	0.7%
Regulatory Reconciliation Adjustment	(0.17)	0.26	0.43	-252.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.0%
Stranded Cost Recovery Charge	2.52	1.50	(1.02)	-40.5%	-0.8%
System Benefits Charge	4.75	4.75	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 66.24	\$ 62.80	\$ (3.44)	-5.2%	-2.8%
Energy Service	58.68	124.11	65.43	111.5%	52.4%
Total	\$ 124.92	\$ 186.91	\$ 61.99	49.6%	49.6%

Calculation of 600 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.99	\$ 45.99	\$ 1.00	2.2%	0.7%
Regulatory Reconciliation Adjustment	(0.19)	0.28	0.47	-247.4%	0.3%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.75	1.64	(1.11)	-40.4%	-0.8%
System Benefits Charge	5.18	5.18	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 71.01	\$ 67.25	\$ (3.76)	-5.3%	-2.8%
Energy Service	64.01	135.40	71.39	111.5%	52.9%
Total	\$ 135.02	\$ 202.65	\$ 67.63	50.1%	50.1%

Calculation of 650 kWh monthly bill, by rate component:

	5/1/2022	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.58	\$ 48.67	\$ 1.09	2.3%	0.8%
Regulatory Reconciliation Adjustment	(0.21)	0.31	0.52	-247.6%	0.4%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.1%
Stranded Cost Recovery Charge	2.98	1.77	(1.21)	-40.6%	-0.8%
System Benefits Charge	5.61	5.61	-	0.0%	0.0%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 75.76	\$ 71.70	\$ (4.06)	-5.4%	-2.8%
Energy Service	69.35	146.68	77.33	111.5%	53.3%
Total	\$ 145.11	\$ 218.38	\$ 73.27	50.5%	50.5%

**Comparison of Rates Effective August 1, 2021 and Proposed Rates for Effect August 1, 2022
for Residential Service Rate R**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Effective Date	Charge	Distribution Charge	Regulatory Reconciliation Adjustment	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Energy Service Charge	Total Rate
August 1, 2021	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05177	\$ (0.00016)	\$ 0.03046	\$ 0.00896	\$ 0.00743	\$ -	\$ 0.08826	\$ 0.18672
August 1, 2022 (Proposed)	Customer charge (per month)	\$ 13.81							\$ 13.81
	Charge per kWh	\$ 0.05363	\$ 0.00047	\$ 0.02360	\$ 0.00273	\$ 0.00863	\$ -	\$ 0.22566	\$ 0.31472

Calculation of 550 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 42.28	\$ 43.31	\$ 1.03	2.4%	0.9%
Regulatory Reconciliation Adjustment	(0.09)	0.26	0.35	-388.9%	0.3%
Transmission	16.75	12.98	(3.77)	-22.5%	-3.2%
Stranded Cost Recovery Charge	4.93	1.50	(3.43)	-69.6%	-2.9%
System Benefits Charge	4.09	4.75	0.66	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 67.96	\$ 62.80	\$ (5.16)	-7.6%	-4.4%
Energy Service	48.54	124.11	75.57	155.7%	64.9%
Total	\$ 116.50	\$ 186.91	\$ 70.41	60.4%	60.4%

Calculation of 600 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 44.87	\$ 45.99	\$ 1.12	2.5%	0.9%
Regulatory Reconciliation Adjustment	(0.10)	0.28	0.38	-380.0%	0.3%
Transmission	18.28	14.16	(4.12)	-22.5%	-3.3%
Stranded Cost Recovery Charge	5.38	1.64	(3.74)	-69.5%	-3.0%
System Benefits Charge	4.46	5.18	0.72	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 72.89	\$ 67.25	\$ (5.64)	-7.7%	-4.5%
Energy Service	52.96	135.40	82.44	155.7%	65.5%
Total	\$ 125.85	\$ 202.65	\$ 76.80	61.0%	61.0%

Calculation of 650 kWh monthly bill, by rate component:

	8/1/2021	8/1/2022	\$ Change	% Change in each Component	Change as a % of Total Bill
Distribution	\$ 47.46	\$ 48.67	\$ 1.21	2.5%	0.9%
Regulatory Reconciliation Adjustment	(0.10)	0.31	0.41	-410.0%	0.3%
Transmission	19.80	15.34	(4.46)	-22.5%	-3.3%
Stranded Cost Recovery Charge	5.82	1.77	(4.05)	-69.6%	-3.0%
System Benefits Charge	4.83	5.61	0.78	16.1%	0.6%
Electricity Consumption Tax	-	-	-	0.0%	0.0%
Delivery Service	\$ 77.81	\$ 71.70	\$ (6.11)	-7.9%	-4.5%
Energy Service	57.37	146.68	89.31	155.7%	66.1%
Total	\$ 135.18	\$ 218.38	\$ 83.20	61.5%	61.5%

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Delivery Service Bills

Rate Changes Expressed as a Percentage of Total Delivery Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax
Residential	1.4%	0.66%	-5.05%	-1.58%	0.0%	0.00%
General Service	1.2%	0.6%	-6.5%	-3.0%	0.0%	0.0%
Primary General Service	0.9%	0.3%	-9.3%	-4.0%	0.0%	0.0%
GV Rate B	1.3%	0.6%	7.7%	-2.0%	0.0%	0.0%
Total Primary General Service	0.9%	0.3%	-9.3%	-4.0%	0.0%	0.0%
Large General Service	0.8%	0.4%	-10.4%	-2.9%	0.0%	0.0%
LG Rate B	0.7%	1.5%	18.8%	-2.0%	0.0%	0.0%
Total Large General Service	0.8%	0.5%	-8.1%	-2.8%	0.0%	0.0%
Outdoor Lighting Rate OL	2.0%	0.8%	-1.5%	-2.8%	0.0%	0.0%
Energy Efficient Outdoor Lt. Rate EOL	1.9%	1.1%	-1.8%	-3.7%	0.0%	0.0%
Total Outdoor Lighting	1.9%	0.9%	-1.6%	-3.1%	0.0%	0.0%
Total Retail	1.2%	0.6%	-6.2%	-2.4%	0.0%	0.0%

Note:

Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates

General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates

Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

Rate Changes Proposed for Effect on August 1, 2022

Impact of Each Change on Bills including Energy Service
Rate Changes Expressed as a Percentage of Total Revenue for Each Class

Class	Distribution	Regulatory Reconciliation Adjustment	Transmission	SCRC	System Benefits	Consumption Tax	Total Energy Service	Total Delivery and Energy
Residential	0.7%	0.3%	-2.6%	-0.8%	0.0%	0.0%	53.2%	50.4%
General Service	0.6%	0.3%	-3.1%	-1.5%	0.0%	0.0%	57.5%	53.8%
Primary General Service	0.3%	0.1%	-3.4%	-1.5%	0.0%	0.0%	100.0%	95.6%
GV Rate B	0.7%	0.3%	4.2%	-1.1%	0.0%	0.0%	71.7%	75.8%
Total General Service	0.3%	0.1%	-3.4%	-1.5%	0.0%	0.0%	99.9%	95.5%
		0.0%						
Large General Service	0.3%	0.1%	-3.2%	-0.9%	0.0%	0.0%	108.2%	104.5%
LG Rate B	0.3%	0.5%	6.7%	-0.7%	0.0%	0.0%	100.8%	107.6%
Total Large General Service	0.3%	0.1%	-2.5%	-0.9%	0.0%	0.0%	107.7%	104.7%
Outdoor Lighting Rate OL	1.4%	0.6%	-1.1%	-2.1%	0.0%	0.0%	29.7%	28.5%
Energy Efficient Outdoor Lt. Rate EOL	1.3%	0.7%	-1.2%	-2.5%	0.0%	0.0%	35.9%	34.2%
Total Outdoor Lighting	1.4%	0.6%	-1.1%	-2.2%	0.0%	0.0%	31.9%	30.5%
Total Retail	0.6%	0.3%	-2.9%	-1.1%	0.0%	0.0%	69.7%	66.4%

Note:

- Residential rate impacts represent the average impact across Rate R, Water Heating and Time of Day residential rates
- General Service rate impacts represent the average impact across Rate G, Water Heating, Space Heating and Time of Day rates
- Primary General Service rate impacts represent the average impact across Rate GV, GV Rate B and Space Heating

**NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY**

**4th Revised Page 21B
Superseding 3rd Page 21B
Terms and Conditions**

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective August 1, 2022 through January 31, 2023 are as follows:

SCRC Rate Component (¢/kWh)	Rate Class				
	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.942	0.936	0.770	0.297	1.249
Part 2	-0.41	-0.536	-0.447	-0.205	-1.139
Ch. 340	0	0	0	0	0
RGGI	-0.535	-0.535	-0.535	-0.535	-0.535
Environmental Remediation	0.048	0.048	0.048	0.048	0.048
<u>Net Metering</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>
Total SCRC	0.268	0.136	0.059	-0.172	-0.154

Issued: June 23, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: August 1, 2022

Title: President, NH Electric Operations

NHPUC NO. 10 - ELECTRICITY DELIVERY
PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
DBA EVERSOURCE ENERGY

~~43th~~ Revised Page 21B
Superseding ~~32nd~~ Page 21B
Terms and Conditions

Ch. 340 stranded costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount of Ch. 340 costs to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing Ch. 340 costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return set forth in the Settlement Agreement. Ch. 340 costs will continue for as long as there are such costs to be recovered from or refunded to customers by the Company.

The SCRC also includes the costs of implementing Section 7.1 of the DE 19-057 Settlement Agreement as approved in Order No. 26,433 to recover Environmental Remediation costs. The revenue requirement to recover Environmental Remediation costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Environmental Remediation costs for the subsequent six month period. The return will be calculated using the Stipulated Rate of Return.

The SCRC also includes the costs of the DE 20-136 Settlement Agreement to recover Net Metering and Group Host costs. Per the terms of the Settlement Agreement the revenue requirement to recover Net Metering and Group Host costs will be allocated on an equal cents/kWh basis for all customer classes. Any difference between the amount to be recovered during any six month period and the actual revenue received during that period shall be refunded or recovered by PSNH with a return during the subsequent six month period by reducing or increasing the Net Metering and Group Host costs for the subsequent six month period. The return will be calculated using the Prime Rate.

The overall average SCRC by rate class and by component effective ~~February-August~~ 1, 2022 through ~~July-January~~ 31, ~~2022-2023~~ are as follows:

-	Rate-Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.944	0.940	0.773	0.298	1.243
Part 2	-0.255	-0.264	-0.218	-0.086	-0.33
Ch. 340	-0.062	-0.062	-0.062	-0.062	-0.062
RGGI	-0.335	-0.335	-0.335	-0.335	-0.335
Environmental Remediation	0.044	0.044	0.044	0.044	0.044
Net Metering	0.117	0.117	0.117	0.117	0.117
Total SCRC	0.453	0.440	0.319	-0.024	0.677
-	Rate Class				
SCRC Rate Component (¢/kWh)	Residential Service	General Service	Primary General Service	Large General Service	Outdoor Lighting Service
Part 1	0.942	0.936	0.770	0.297	1.249

<u>Part 2</u>	<u>-0.41</u>	<u>-0.536</u>	<u>-0.447</u>	<u>-0.205</u>	<u>-1.139</u>
<u>Ch. 340</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>RGGI</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>	<u>-0.535</u>
<u>Environmental Remediation</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>	<u>0.048</u>
<u>Net Metering</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>	<u>0.223</u>
<u>Total SCRC</u>	<u>0.268</u>	<u>0.136</u>	<u>0.059</u>	<u>-0.172</u>	<u>-0.154</u>

Issued: ~~February~~ June 23, 2022

Issued by: /s/ Douglas W. Foley
Douglas W. Foley

Effective: ~~February~~ August 1, 2022

Title: President, NH Electric Operations



Jessica Chiavara
Counsel

Cell: 315-313-3264
jessica.chiavara@eversource.com

January 05, 2022

Via Electronic Mail Only

Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 South Fruit Street, Suite 10
Concord, NH 03301-2429

**Re: Order No. 26,099 (“Finance Order”), Docket No. DE 17-096
Periodic RRB Charge True-Up Mechanism Advice Filing**

Chair Goldner:

Pursuant to Order No. 26,099 issued on January 30, 2018 in Docket No. DE 17-096 (the “Finance Order”), Public Service Company of New Hampshire (“PSNH”), as servicer of the Rate Reduction Bonds (“RRBs”) and on behalf of the RRB trustee as assignee of PSNH Funding LLC 3 (the special purpose entity, or “the SPE”), shall apply for adjustment to the RRB Charges annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. Any capitalized terms not defined herein shall have the meanings ascribed thereto in the Finance Order.

PURPOSE

This filing establishes the revised RRB Charges to be assessed and collected from retail users of PSNH’s distribution system within PSNH’s service territory, whether or not energy is purchased from PSNH or a third party supplier, and whether or not such distribution system is being operated by PSNH or a successor distribution company. The RRB Charges is a usage-based component of the stranded cost recovery charge on each retail user’s monthly bill until the Total RRB Payment Requirements are discharged in full. In the Finance Order, the Commission authorized PSNH to file Routine True-Up Letters annually and at such additional intervals, if necessary, as may be provided for in the Finance Order. The purpose of such filings and resulting adjusted RRB Charges is to ensure the timely recovery of revenues sufficient to provide for the payment of an amount equal to the Periodic RRB Payment Requirements for the upcoming period, which may include indemnity obligations of the SPE in the RRB transaction documents for SPE officers and directors, trustee fees and other liabilities of the SPE.

Using the methodology approved by the Commission in the Finance Order, this filing modifies the variables used in the RRB Charge calculation and provides the resulting modified RRB Charges. Table 1 shows the revised assumptions for each of the variables used in calculating the RRB Charges for Customers classes. The assumptions underlying the current RRB Charges were filed in Advice Letter dated July 9, 2020.

TABLE 1
INPUT VALUES FOR RRB CHARGES

Most recent RRB payment date for which payment data is available ("Measure Date"):	2/1/2022
Last RRB payment date related to this remittance period ("Target Date"):	2/1/2023
Annual ongoing transaction expenses to be paid through Target Date:	\$660,832
Unpaid ongoing transaction expenses following payments on Measure Date:	\$0
Capital subaccount deficiency following payments on Measure Date:	\$0
Expected annual RRB principal payments through Target Date:	\$43,209,734
Unpaid RRB principal payments following payments on the measure date:	\$0
Interest payments on outstanding principal to be paid through Target Date:	\$16,906,341
Unpaid interest following payments on Measure date:	<u>\$0</u>
Total annual revenue requirement	\$60,776,907
Current Excess Funds Subaccount balance:	\$378,727
Collections expected to be realized in upcoming remittance period from prior RRB Charges:	<u>\$9,649,760</u>
Required Debt Service and fees to be collected in upcoming remittance period from new RRB charges	<u>\$50,748,420</u>

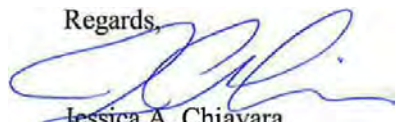
Rate Classes	<u>R</u>	<u>G</u>	<u>GV</u>	<u>LG</u>	<u>OL</u>
Percentage of debt service requirement per rate class	48.75%	25.00%	20.00%	5.75%	0.50%
Debt Service requirement attributed to each class for new RRB Charge	\$24,739,855	\$12,687,105	\$10,149,684	\$2,918,034	\$253,742
Forecasted kwh sales on new RRB Charge	2,608,952,732	1,351,804,041	1,310,839,970	970,063,834	20,275,191
RRB Charges per kwh	\$0.0096	\$0.0095	\$0.0078	\$0.0030	\$0.0126
Percent of billed amounts expected to be charged-off:				0.73%	
Weighted average days sales outstanding:				29	

EFFECTIVE DATE

In accordance with the Finance Order, Routine True-Up Letters for annual RRB Charges adjustments shall be filed not later than January 15 in each year, with the resulting upward or downward adjustments to the RRB Charges to be effective – absent manifest error in the Routine True-Up Letters – on the ensuing February 1. In accordance with the Finance Order, a Routine True-Up Letter shall also be filed not later than July 15 of each year, if the Servicer reasonably projects that expected collections of the RRB charges will be insufficient to meet the next Periodic RRB Payment Requirements (February 1 of the subsequent year), with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the ensuing August 1. In addition, the Finance Order permits (but does not require) the Servicer to file another Routine True-Up Letter not later than the date that is 15 days before the end of any calendar month if it reasonably determines that an adjustment to the RRB Charges is necessary to meet the Periodic RRB Payment Requirements for the then-current Remittance Period, with the resulting upward adjustments to the RRB Charges to be effective – absent manifest error in such Routine True-Up Letter – on the first day of the ensuing calendar month. No approval by the Commission is required. Therefore, these RRB Charges shall be effective as of February 1, 2022.

NOTICE

Consistent with current Commission policy, this filing is being furnished electronically only to the New Hampshire Public Utilities Commission and the parties on the attached service list. Notice to the public is hereby given by filing this Routine True-Up Letter with the Commission and by keeping this filing open for public inspection at Eversource Energy Service Company's office in Westwood, Massachusetts, as agent for Public Service Company of New Hampshire.

Regards,

Jessica A. Chiavara
Counsel, Eversource Energy

cc : Service list

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment/Source
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	282	138	160	283	245	230	192	150	186	361	591	597	3,414	MBP-1, Page 5, Line 2
3	less: IPP at Market - Energy	281	219	213	340	256	241	200	157	194	377	615	613	3,707	MBP-1, Page 5, Line 3
4	IPP Cost - Energy (net)	1	(82)	(53)	(56)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(293)	Line 2 - Line 3
5	IPP Cost - Capacity	24	24	24	24	26	26	26	26	35	35	35	27	333	MBP-1, Page 5, Line 5
6	less: IPP at Market - Capacity	31	31	31	31	27	27	27	27	37	37	37	28	372	MBP-1, Page 5, Line 6
7	IPP Cost - Capacity (net)	(7)	(7)	(7)	(7)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(38)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	0	0	0	0	0	0	0	0	(199)	MBP-1, Page 5, Line 8
9	IPP Cost - Energy + Capacity	130	160	165	306	271	256	218	176	221	396	626	623	3,548	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	313	251	244	371	283	268	227	184	231	414	652	641	4,079	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(183)	(91)	(79)	(65)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(531)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	(528)	64	2,614	11	69	7,228	69	69	6,515	69	78	5,912	22,170	MBP-1, Page 5, Line 12
13	Lempster Above/(Below) Market Cost	(19)	(42)	(43)	55	40	91	8	49	129	(30)	(42)	(11)	184	MBP-1, Page 5, Line 13
14	Energy Service REC Revenues Transfer	(1,477)	(1,286)	(1,162)	(1,096)	(1,107)	(1,375)	(1,368)	(1,092)	(1,073)	(1,151)	(1,399)	(1,429)	(15,013)	MBP-1, Page 5, Line 14
15	REC Sales Proceeds/RPS True Up	(597)	(1,133)	2	(1,094)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(4,451)	MBP-1, Page 5, Line 15
16	ISO-NE/Other Costs	(457)	6	941	(471)	2	2	2	2	2	2	2	2	36	MBP-1, Page 5, Line 16
17	Residual Generation O&M	(976)	(921)	(922)	(927)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(8,667)	MBP-1, Page 5, Line 17
18	NEIL credits	0	(949)	0	0	0	0	0	0	0	0	0	0	(949)	MBP-1, Page 5, Line 18
19	Excess Deferred Income Taxes (EDIT)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(514)	(6,167)	MBP-1, Page 5, Line 19
20	Generation Divestiture Costs not Securitized	0	0	0	0	0	0	0	0	0	0	0	0	-	MBP-1, Page 5, Line 20
21	Total Part 2 Costs	<u>\$ (4,750)</u>	<u>\$ (4,865)</u>	<u>\$ 838</u>	<u>\$ (4,101)</u>	<u>\$ (2,321)</u>	<u>\$ 4,638</u>	<u>\$ (2,596)</u>	<u>\$ (2,308)</u>	<u>\$ 4,206</u>	<u>\$ (2,496)</u>	<u>\$ (2,762)</u>	<u>\$ 3,128</u>	<u>\$ (13,388)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(27)	MBP-1, Page 5, Line 23
24	Return on SCRC deferred balance	(62)	(77)	(74)	(76)	(88)	(77)	(64)	(66)	(51)	(40)	(48)	(40)	(765)	MBP-1, Page 5, Line 24
25	Total Part 2 Return	<u>\$ (64)</u>	<u>\$ (79)</u>	<u>\$ (77)</u>	<u>\$ (79)</u>	<u>\$ (91)</u>	<u>\$ (79)</u>	<u>\$ (67)</u>	<u>\$ (69)</u>	<u>\$ (54)</u>	<u>\$ (42)</u>	<u>\$ (50)</u>	<u>\$ (42)</u>	<u>\$ (792)</u>	Line 22 + Line 23
26	Total Part 2 Ongoing Costs and Return	<u>\$ (4,815)</u>	<u>\$ (4,945)</u>	<u>\$ 762</u>	<u>\$ (4,180)</u>	<u>\$ (2,411)</u>	<u>\$ 4,559</u>	<u>\$ (2,662)</u>	<u>\$ (2,376)</u>	<u>\$ 4,152</u>	<u>\$ (2,538)</u>	<u>\$ (2,812)</u>	<u>\$ 3,085</u>	<u>\$ (14,180)</u>	Line 20 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

SCRC Part 2 (Ongoing Costs) Description		DE 21-117 Attachment ELM-1, Page 5 (01/10/2022)													Attachment/Source
		Estimate Feb-22	Estimate Mar-22	Estimate Apr-22	Estimate May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	
Line															
	Ongoing Costs														
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	879	646	431	313	245	230	192	150	186	361	591	597	4,820	Company forecast
3	less: IPP at Market - Energy	921	673	450	326	256	241	200	157	194	377	615	613	5,024	Company forecast
4	IPP Cost - Energy (net)	(42)	(27)	(19)	(14)	(11)	(10)	(8)	(7)	(9)	(16)	(25)	(17)	(205)	Line 2 - Line 3
5	IPP Cost - Capacity	43	43	43	43	26	26	26	26	35	35	35	27	410	Company forecast
6	less: IPP at Market - Capacity	46	46	46	46	27	27	27	27	37	37	37	28	429	Company forecast
7	IPP Cost - Capacity (net)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(2)	(2)	(2)	(1)	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Line 2 + Line 5 + Line 8
9	IPP Cost - Energy + Capacity	923	689	474	356	271	256	218	176	221	396	626	623	5,229	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	967	718	496	372	283	268	227	184	231	414	652	641	5,453	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(44)	(29)	(21)	(16)	(12)	(11)	(9)	(8)	(10)	(18)	(26)	(17)	(224)	Line 8 - Line 9
12	Burgess Above/(Below) Market Cost	14	14	2,445	14	69	7,228	69	69	6,515	69	78	6,085	22,669	Company forecast
13	Lempster Above/(Below) Market Cost	(97)	(70)	88	66	40	91	8	49	129	(30)	(42)	(11)	221	Company forecast
14	Energy Service REC Revenues Transfer	(1,166)	(1,136)	(976)	(975)	(1,107)	(1,375)	(1,343)	(1,071)	(1,026)	(1,102)	(1,354)	(1,214)	(13,844)	Company forecast
15	REC Sales Proceeds/RPS True Up	(214)	(250)	(234)	(211)	(183)	(168)	(168)	(198)	(228)	(239)	(245)	(200)	(2,538)	Company forecast
16	ISO-NE/Other Costs	2	2	2	2	2	2	2	2	2	2	2	2	25	Company forecast
17	Residual Generation O&M	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(615)	(7,382)	Company forecast
18	NEIL credits	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,885)	Company forecast
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	DE 20-005 Settlement recovery completed 1/31/22
21	Total Part 2 Costs	<u>\$ (2,611)</u>	<u>\$ (3,206)</u>	<u>\$ 198</u>	<u>\$ (2,226)</u>	<u>\$ (2,297)</u>	<u>\$ 4,662</u>	<u>\$ (2,546)</u>	<u>\$ (2,263)</u>	<u>\$ 4,276</u>	<u>\$ (2,423)</u>	<u>\$ (2,692)</u>	<u>\$ 3,539</u>	<u>\$ (7,591)</u>	Sum of Lines 10, 11, 12, 13, 14, 15, 16, 17, 18, 19
	Ongoing Costs - Return														
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(28)	Company forecast
24	Return on SCRC deferred balance	(43)	(51)	(50)	(48)	(54)	(43)	(30)	(32)	(16)	(4)	(12)	(3)	(387)	Company forecast
25	Total Part 2 Return	<u>\$ (45)</u>	<u>\$ (54)</u>	<u>\$ (53)</u>	<u>\$ (50)</u>	<u>\$ (56)</u>	<u>\$ (45)</u>	<u>\$ (33)</u>	<u>\$ (34)</u>	<u>\$ (19)</u>	<u>\$ (7)</u>	<u>\$ (14)</u>	<u>\$ (5)</u>	<u>\$ (415)</u>	Line 22 + Line 23
26	Total Part 2 Ongoing Costs and Return	<u>\$ (2,656)</u>	<u>\$ (3,260)</u>	<u>\$ 145</u>	<u>\$ (2,275)</u>	<u>\$ (2,354)</u>	<u>\$ 4,616</u>	<u>\$ (2,579)</u>	<u>\$ (2,297)</u>	<u>\$ 4,257</u>	<u>\$ (2,430)</u>	<u>\$ (2,707)</u>	<u>\$ 3,533</u>	<u>\$ (8,006)</u>	Line 20 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
FEBRUARY 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDING JANUARY 31, 2023
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Estimate Jun-22	Estimate Jul-22	Estimate Aug-22	Estimate Sep-22	Estimate Oct-22	Estimate Nov-22	Estimate Dec-22	Estimate Jan-23	12 Month Total	Attachment MBP-14 Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(597)	(508)	(271)	(29)	-	-	-	-	-	-	-	-	(1,406)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(640)	(453)	(237)	13	-	-	-	-	-	-	-	-	(1,317)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	43	(55)	(34)	(43)	-	-	-	-	-	-	-	-	(89)	Line 2 - Line 3
5	IPP Cost - Capacity	(19)	(19)	(19)	(19)	-	-	-	-	-	-	-	-	(76)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(14)	(14)	(14)	(14)	-	-	-	-	-	-	-	-	(57)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(5)	(5)	(5)	(5)	-	-	-	-	-	-	-	-	(19)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(176)	(2)	(19)	(2)	-	-	-	-	-	-	-	-	(199)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity	(793)	(530)	(309)	(50)	-	-	-	-	-	-	-	-	(1,681)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(654)	(468)	(251)	(1)	-	-	-	-	-	-	-	-	(1,374)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity	(139)	(62)	(57)	(49)	-	-	-	-	-	-	-	-	(307)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(542)	50	169	(3)	-	-	-	-	-	-	-	(173)	(499)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	78	27	(131)	(11)	-	-	-	-	-	-	-	-	(36)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service REC Revenues Transfer	(311)	(150)	(186)	(121)	-	-	(26)	(21)	(47)	(49)	(46)	(215)	(1,169)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(383)	(883)	236	(883)	-	-	-	-	-	-	-	-	(1,913)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	(459)	4	939	(473)	-	-	-	-	-	-	-	-	11	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(361)	(305)	(306)	(312)	-	-	-	-	-	-	-	-	(1,285)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credits	-	(315)	-	-	-	-	-	-	-	-	-	-	(315)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(24)	(283)	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	\$ (2,140)	\$ (1,659)	\$ 640	\$ (1,876)	\$ (24)	\$ (24)	\$ (49)	\$ (45)	\$ (70)	\$ (72)	\$ (69)	\$ (411)	\$ (5,797)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	0	0	0	0	0	0	0	0	0	0	0	0	1	Page 1, Line 23 - Page 2, Line 23
24	Return on SCRC deferred balance	(19)	(26)	(24)	(29)	(34)	(34)	(34)	(35)	(35)	(35)	(36)	(37)	(378)	Page 1, Line 24 - Page 2, Line 24
25	Total Part 2 Return	\$ (19)	\$ (26)	\$ (24)	\$ (29)	\$ (34)	\$ (34)	\$ (34)	\$ (34)	\$ (35)	\$ (35)	\$ (36)	\$ (37)	\$ (377)	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	\$ (2,158)	\$ (1,685)	\$ 617	\$ (1,905)	\$ (58)	\$ (58)	\$ (84)	\$ (79)	\$ (105)	\$ (108)	\$ (105)	\$ (448)	\$ (6,174)	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
ACTUAL FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment/Source
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	208	93	136	118	158	170	220	250	270	232	233	517	2,605	Company records
3	less: IPP at Market - Energy	224	113	128	125	164	201	251	315	303	229	277	294	2,623	Company records
4	IPP Cost - Energy (net)	(16)	(20)	8	(7)	(5)	(31)	(31)	(65)	(33)	3	(44)	223	(18)	Line 2 - Line 3
5	IPP Cost - Capacity	27	27	27	27	25	25	25	25	23	23	23	24	302	Company records
6	less: IPP at Market - Capacity	34	38	35	35	35	20	28	28	28	35	31	31	379	Company records
7	IPP Cost - Capacity (net)	(7)	(11)	(8)	(8)	(10)	5	(3)	(3)	(4)	(12)	(8)	(7)	(77)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Company records
9	IPP Cost - Energy + Capacity + ISO-NE	195	118	130	139	174	195	229	379	285	192	226	200	2,462	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	258	151	163	160	199	221	278	342	331	264	308	326	3,002	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(63)	(34)	(33)	(21)	(25)	(26)	(50)	37	(45)	(72)	(83)	(125)	(539)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(395)	(34)	2,660	(22)	(18)	69	7,727	27	7,244	164	(491)	3,651	20,581	MBP-2, Page 6, Line 19
13	Lempster Above/(Below) Market Cost	(34)	111	147	120	113	182	8	18	147	(37)	(39)	(96)	639	MBP-2, Page 6, Line 31
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,196)	(1,047)	(718)	(1,064)	(1,248)	(1,261)	(1,304)	(960)	(978)	(1,225)	(1,419)	(13,483)	MBP-2, Page 6, Line 36
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	MBP-2, Page 6, Line 37 + Line 38
16	ISO-NE/Other Costs	38	32	(5)	5	3	8	5	5	7	2	2	(215)	(113)	Company records
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(464)	(1,931)	(3,015)	(605)	(1,211)	(744)	(813)	(1,149)	(12,392)	Company records
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Company records
19	Excess Deferred Income Taxes (EDIT)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(326)	(490)	(5,720)	Company records
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	DE 20-005 Settlement, Attachment 1, Page 1
21	Total Part 2 Costs	<u>\$ (1,671)</u>	<u>\$ (3,539)</u>	<u>\$ 1,602</u>	<u>\$ (1,607)</u>	<u>\$ (1,931)</u>	<u>\$ (2,434)</u>	<u>\$ 3,909</u>	<u>\$ (1,311)</u>	<u>\$ 5,692</u>	<u>\$ (1,165)</u>	<u>\$ (1,974)</u>	<u>\$ 1,158</u>	<u>\$ (3,272)</u>	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(29)	Company records
24	Return on SCRC deferred balance	(12)	(27)	(42)	(50)	(71)	(94)	(99)	(85)	(60)	(44)	(52)	(54)	(692)	MBP-2, Page 7, Line 10
25	Total Part 2 Return	<u>\$ (14)</u>	<u>\$ (30)</u>	<u>\$ (45)</u>	<u>\$ (52)</u>	<u>\$ (73)</u>	<u>\$ (97)</u>	<u>\$ (101)</u>	<u>\$ (87)</u>	<u>\$ (63)</u>	<u>\$ (47)</u>	<u>\$ (55)</u>	<u>\$ (56)</u>	<u>\$ (721)</u>	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	<u>\$ (1,686)</u>	<u>\$ (3,569)</u>	<u>\$ 1,557</u>	<u>\$ (1,659)</u>	<u>\$ (2,004)</u>	<u>\$ (2,531)</u>	<u>\$ 3,807</u>	<u>\$ (1,398)</u>	<u>\$ 5,629</u>	<u>\$ (1,212)</u>	<u>\$ (2,029)</u>	<u>\$ 1,101</u>	<u>\$ (3,993)</u>	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
FORECAST FOR THE PERIOD ENDING JANUARY 31, 2022
(\$ in 000's)

Line		DE 20-095 Attachment ELM-1, Page 5 (01/08/2021)				DE 21-117 Attachment ELM-1, Page 5 (06/17/2021)								12 Month Total	Attachment/Source
		Estimate Feb-21	Estimate Mar-21	Estimate Apr-21	Estimate May-21	Estimate Jun-21	Estimate Jul-21	Estimate Aug-21	Estimate Sep-21	Estimate Oct-21	Estimate Nov-21	Estimate Dec-21	Estimate Jan-22		
SCRC Part 2 (Ongoing Costs) Description															
Ongoing Costs															
1	Non-Wood IPP Ongoing costs:														
2	IPP Cost - Energy	611	613	634	588	193	172	139	123	147	276	420	373	4,288	Company forecast
3	less: IPP at Market - Energy	395	337	307	259	205	183	147	131	156	293	445	393	3,248	Company forecast
4	IPP Cost - Energy (net)	216	276	328	329	(12)	(10)	(8)	(8)	(9)	(17)	(24)	(20)	1,040	Line 2 - Line 3
5	IPP Cost - Capacity	59	59	59	59	34	34	34	34	52	52	52	43	570	Company forecast
6	less: IPP at Market - Capacity	63	63	63	63	35	35	35	35	55	55	55	46	603	Company forecast
7	IPP Cost - Capacity (net)	(4)	(4)	(4)	(4)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(2)	(33)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
9	IPP Cost - Energy + Capacity + ISO-NE	670	672	693	647	227	206	172	156	198	327	472	417	4,859	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	458	400	370	322	240	218	182	166	211	348	500	439	3,852	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	212	272	324	326	(14)	(12)	(10)	(9)	(12)	(20)	(27)	(22)	1,007	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(39)	(39)	2,360	(39)	5	7,039	5	5	6,338	5	14	5,629	21,281	Company forecast
13	Lempster Above/(Below) Market Cost	3	66	204	122	80	138	59	88	202	78	(12)	26	1,054	Company forecast
14	Energy Service Class I REC Revenues Transfer	(1,064)	(1,103)	(908)	(863)	(996)	(1,231)	(1,150)	(951)	(902)	(964)	(1,164)	(1,295)	(12,591)	Company forecast
15	REC Sales Proceeds/RPS True Up	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
16	ISO-NE/Other Costs	-	-	-	-	5	5	5	5	5	5	5	5	39	Company forecast
17	Residual Generation O&M	-	-	-	-	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(455)	(3,641)	Company forecast
18	NEIL credit	-	-	-	-	-	-	-	-	-	-	-	-	-	Company forecast
19	Excess Deferred Income Taxes (EDIT)	(482)	(482)	(482)	(482)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(490)	(5,849)	Company forecast
20	Generation Divestiture Costs not Securitized	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	1,001	12,007	Company forecast
21	Total Part 2 Costs	\$ (369)	\$ (285)	\$ 2,499	\$ 65	\$ (865)	\$ 5,994	\$ (1,036)	\$ (808)	\$ 5,686	\$ (841)	\$ (1,129)	\$ 4,397	\$ 13,307	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(26)	Company forecast
24	Return on SCRC deferred balance	(2)	(15)	(26)	(35)	(54)	(59)	(64)	(81)	(79)	(78)	(99)	(108)	(699)	Company forecast
25	Total Part 2 Return	\$ (4)	\$ (17)	\$ (28)	\$ (37)	\$ (56)	\$ (61)	\$ (66)	\$ (84)	\$ (81)	\$ (80)	\$ (102)	\$ (110)	\$ (725)	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	\$ (373)	\$ (302)	\$ 2,471	\$ 28	\$ (921)	\$ 5,933	\$ (1,102)	\$ (892)	\$ 5,606	\$ (922)	\$ (1,231)	\$ 4,287	\$ 12,582	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
AUGUST 1, 2022 STRANDED COST RECOVERY CHARGE RATE SETTING
RECONCILIATION - ACTUAL VS. FORECAST FOR THE PERIOD ENDED JANUARY 31, 2022
(\$ in 000's)

Line	SCRC Part 2 (Ongoing Costs) Description	Actual Feb-21	Actual Mar-21	Actual Apr-21	Actual May-21	Actual Jun-21	Actual Jul-21	Actual Aug-21	Actual Sep-21	Actual Oct-21	Actual Nov-21	Actual Dec-21	Actual Jan-22	12 Month Total	Attachment MBP-15 Reference
Ongoing Costs															
1	<u>Non-Wood IPP Ongoing costs:</u>														
2	IPP Cost - Energy	(403)	(520)	(498)	(470)	(35)	(2)	81	127	123	(44)	(188)	144	(1,683)	Page 1, Line 2 - Page 2, Line 2
3	less: IPP at Market - Energy	(171)	(223)	(179)	(134)	(42)	18	104	184	147	(64)	(168)	(99)	(626)	Page 1, Line 3 - Page 2, Line 3
4	IPP Cost - Energy (net)	(232)	(296)	(319)	(336)	7	(20)	(23)	(57)	(24)	20	(20)	243	(1,057)	Line 2 - Line 3
5	IPP Cost - Capacity	(32)	(32)	(32)	(32)	(9)	(9)	(9)	(9)	(29)	(29)	(29)	(19)	(269)	Page 1, Line 5 - Page 2, Line 5
6	less: IPP at Market - Capacity	(29)	(25)	(28)	(28)	0	(15)	(7)	(7)	(27)	(20)	(24)	(14)	(225)	Page 1, Line 6 - Page 2, Line 6
7	IPP Cost - Capacity (net)	(3)	(7)	(4)	(4)	(9)	6	(1)	(1)	(1)	(9)	(5)	(5)	(44)	Line 5 - Line 6
8	ISO-NE Energy Costs Allocated to Non-Wood IPPs	(40)	(2)	(33)	(7)	(9)	0	(16)	105	(8)	(63)	(31)	(341)	(445)	Page 1, Line 8 - Page 2, Line 8
9	IPP Cost - Energy + Capacity + ISO-NE	(475)	(554)	(563)	(508)	(53)	(11)	56	223	87	(135)	(247)	(216)	(2,396)	Line 2 + Line 5 + Line 8
10	less: IPP at Market - Energy + Capacity	(200)	(248)	(206)	(162)	(42)	3	97	177	120	(84)	(191)	(113)	(850)	Line 3 + Line 6
11	Above/(Below) Market IPP - Energy + Capacity + ISO-NE	(275)	(306)	(356)	(347)	(11)	(14)	(40)	47	(33)	(52)	(55)	(103)	(1,546)	Line 9 - Line 10
12	Burgess Above/(Below) Market Cost	(356)	5	300	17	(23)	(6,969)	7,722	22	905	159	(506)	(1,978)	(701)	Page 1, Line 12 - Page 2, Line 12
13	Lempster Above/(Below) Market Cost	(37)	45	(57)	(2)	33	43	(51)	(70)	(55)	(115)	(27)	(122)	(415)	Page 1, Line 13 - Page 2, Line 13
14	Energy Service Class I REC Revenues Transfer	(0)	(93)	(139)	145	(69)	(16)	(111)	(353)	(59)	(14)	(61)	(124)	(893)	Page 1, Line 14 - Page 2, Line 14
15	REC Sales Proceeds/RPS True Up	(21)	(1,700)	0	(889)	(986)	2	(15)	-	2	(10)	-	1	(3,616)	Page 1, Line 15 - Page 2, Line 15
16	ISO-NE/Other Costs	38	32	(5)	5	(1)	3	(0)	0	2	(3)	(3)	(220)	(153)	Page 1, Line 16 - Page 2, Line 16
17	Residual Generation O&M	(642)	(595)	(631)	(592)	(9)	(1,476)	(2,560)	(149)	(756)	(289)	(358)	(694)	(8,751)	Page 1, Line 17 - Page 2, Line 17
18	NEIL credit	-	(633)	-	-	-	-	-	-	-	-	-	-	(633)	Page 1, Line 18 - Page 2, Line 18
19	Excess Deferred Income Taxes (EDIT)	(9)	(9)	(9)	(9)	-	-	-	-	-	-	164	-	129	Page 1, Line 19 - Page 2, Line 19
20	Generation Divestiture Costs not Securitized	-	-	-	-	-	-	-	-	-	-	-	-	-	Page 1, Line 20 - Page 2, Line 20
21	Total Part 2 Costs	(1,302)	(3,254)	(897)	(1,672)	(1,066)	(8,428)	4,945	(503)	6	(323)	(845)	(3,239)	(16,579)	Sum of Lines 11, 12, 13, 14, 15, 16, 17, 18, 19, 20
Ongoing Costs - Return															
22	Return on Yankee Decommissioning														
23	Obligations, net of deferred taxes	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)	Page 1, Line 23 - Page 2, Line 23
24	Return on SCRC deferred balance	(10)	(12)	(16)	(15)	(17)	(36)	(35)	(4)	18	34	47	54	7	Page 1, Line 24 - Page 2, Line 24
25	Total Part 2 Return	\$ (10)	\$ (13)	\$ (17)	\$ (15)	\$ (18)	\$ (36)	\$ (36)	\$ (4)	\$ 18	\$ 33	\$ 47	\$ 54	\$ 4	Line 23 + Line 24
26	Total Part 2 Ongoing Costs and Return	\$(1,312)	\$(3,267)	\$(913)	\$(1,688)	\$(1,083)	\$(8,464)	\$4,909	\$(507)	\$ 24	\$(290)	\$(798)	\$(3,186)	\$(16,575)	Line 21 + Line 25
27	Amounts shown above may not add due to rounding.														

DE 22-039

Public Service Company of New Hampshire d/b/a Eversource Energy

Petition to Approve Stranded Cost Recovery Charge Adjustment

Joint Witness List

Public Service Company of New Hampshire d/b/a Eversource Energy Witnesses

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Public Service Company of New Hampshire d/b/a Eversource Energy

Petition to Approve Stranded Cost Recovery Charge Adjustment

Joint Proposed Exhibit List

Exhibit No.

Description

1

June 23, 2022 Petition and Pre-filed Testimony of Marisa B. Paruta together with supporting attachments